

RECEIVED

Form 3160-4
(October 1990)

APR - 8 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Durango, Colorado

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires. December 31, 1991

RCVD MAY 20 2009
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Amended

1a. TYPE OF WELL:				☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other				5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772	
b. TYPE OF COMPLETION:-				☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute	
				Recomplete				7. UNIT AGREEMENT NAME (TIGHT HOLE)	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP								8. FARM OR LEASE NAME, WELL NO. Ute Com 23	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499								9. API WELL NO. 30-045-29265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE) 1820' FNL & 1580' FEL At top prod. interval reported below Unit G (SWNE) 2019' FNL & 1390' FEL At total depth Unit H (SENE) 2416' FNL & 1234' FEL				10. FIELD AND POOL, OR WILDCAT Barker Dome Desert Creek/Ismay/Honaker Trail				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19 T32N R14W, NMPM	
15. DATE SPUDDED 7/7/95		16. DATE T.D. REACHED 7/24/95 12/12/97		17. DATE COMPL. (Ready to prod.) 2/5/09		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6259' KB 6273'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8372' 8635' TMD/8603' TVD		21. PLUG, BACK T.D., MD & TVD 8388' TMD/8356' TVD		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Honaker Trail 8062' - 8080'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL				26. WAS DIRECTIONAL SURVEY MADE No					
27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8 5/8"		24#		1042'		12 1/4"		844 cf	
5 1/2"		17#		8718'		7 7/8"		4959 cf	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
1 1/2", 2.76#									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
1 1/2", 2.76#		8457'							
31. PERFORATION RECORD (Interval, size and number) @ 6 SPF Honaker Trail 8062' - 8080' = 72 holes Total holes = 72					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8062' - 8080' 10,000 gals 15% HCL, w/50% N2 394,831 SCF				
33. PRODUCTION									
DATE FIRST PRODUCTION SI-w/o facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 2/5/09		HOURS TESTED 3		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0 boph		GAS-MCF 12 mcf/h	
FLOW. TUBING PRESS SI - 2171#		CASING PRESSURE SI - 2043#		CALCULATED 24-HOUR RATE 0 bopd		OIL-BBL 280 mcf/d		WATER-BBL 0 bwph	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.									
35. LIST OF ATTACHMENTS This well will be a Trimingle order # DHC 4102									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <i>[Signature]</i>					TITLE Regulatory Technician				
					DATE 4/3/09				

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API 30-045-29265			Ute Com 23		
Greenhorn	2424'	2482'	Highly calc gry sh w/thin lmst.	Greenhorn	2424'
Graneros	2482'	2550'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2482'
Dakota	2550'	2785'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	2550'
Morrison	2785'	3784'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	2785'
Entrada	3784'	4324'		Entrada	3784'
Chinle	4324'	5359'		Chinle	4324'
Cutler	5359'	6928'		Cutler	5359'
Rico	6928'	7177'		Rico	6928'
Honaker Trail	7177'	8071'		Honaker Trail	7177'
Ismay	8071'	8264'		Ismay	8071'
Desert Creek	8264'	8375'		Desert Creek	8264'
Akah	8375'	8533'		Akah	8375'
Barker Creek	8533'	NR		Barker Creek	8533'
Alkali Gulch	NR			Alkali Gulch	NR

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(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME
(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO.

Ute Com 23

9. API WELL NO.

30-045-29265

10. FIELD AND POOL, OR WILDCAT

Barker Dome Desert Creek/Ismay/Hermosa

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1820' FNL & 1580' FEL

At top prod. interval reported below Unit G (SWNE) 2019' FNL & 1390' FEL

At total depth Unit H (SENE) 2416' FNL & 1234' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7/7/95

16. DATE T.D. REACHED

7/21/95 12/12/97

17. DATE COMPL. (Ready to prod.)

2/5/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6259' KB 6273'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8635' TMD/8603' TVD

21. PLUG, BACK T.D., MD & TVD

8388' TMD/8356' TVD

22. IF MULTIPLE COMPL. HOW MANY

3

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Barker Dome Hermosa 8062' - 8080'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1042'	12 1/4"	844 cf	
5 1/2"	17#	8718'	7 7/8"	4959 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2", 2.76#	8457'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@ 6 SPF

Hermosa 8062' - 8080' = 72 holes

Total holes = 72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8062' - 8080' 10,000 gals 15% HCL, w/50% N2 394,831 SCF

33. PRODUCTION
DATE FIRST PRODUCTION SI-w/o facilities
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
2/5/09	3	1/2"	→	0 boph	12 mcf/h	0 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 2171#	SI - 2043#	→	0 bopd	280 mcf/d	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well will be a Desert Creek, Ismay, Hermosa Trimming order # DHC 4102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sharon Rogers TITLE Regulatory Technician

DATE 3/9/09

RECEIVED

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Bureau of Land Management
Durango Colorado

MAILED

MAR 17 2009

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 82971

RCVD MAY 20 '09
OIL CONS. DIV.
DIST. 3

"as drilled plat"

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29265	2. Pool Code 97582	3. Pool Name WC BARKER DOME HERMOSA
4. Property Code 17211	5. Property Name UTE COM	6. Well No. 023
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6259

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	19	32N	14W		1820	N	1580	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	19	32N	14W		2416'	N	1234'	E	SAN JUAN
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1	1306.14	1320.00	2644.00	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well as the lessee pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tamra Sessions</i> 10/8/08 Signature Date Tamra Sessions Printed Name
2	751-94-0007	1820.00	1580'	
3	19	SURFACE LOCATION	1234'	
4	1312.74	1320.00	2640.00	

5280.00' 5280.00'

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/04/1997
 Date of Survey

Signature and Seal of Professional Surveyor:

6857

Certificate Number

PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: UTE COM #23 (HONAKER TRAIL)
Date: JAN. 29 - FEB. 2, 2009
Serial# 9736

Max. Pressure: 2730.249 Max. Temperature: 200.933

