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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 22 2008

TIGHT HOLE

**Bureau of Land Management
Durango, Colorado**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit F (SENW), 1800' FNL & 1850' FWL, Section 22, T32N, R14W, NMPM

5. **Lease Number**
I-22-IND-2772
6. **If Indian, All. or Tribe Name**
Ute Mountain Ute
7. **Unit Agreement Name**
RCVD MAY 20 '09
OIL CONS. DIV.
DIST. 3
8. **Well Name & Number**
Ute Mountain Ute 50
9. **API Well No.**
30-045-29548
10. **Field and Pool**
Barker Dome Hermosa
WC 32N14W22; Rico
WC 32N14W22; Cutler
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other --☒ Subsequent Report☒ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**TIGHT HOLE**

13. Describe Proposed or Completed Operations

11/12/08 MIRU AWS 449. ND WH, NU BOP. PT BOP-ok. 11/13/08 RIH w/mill to 7560' PBTD. RU Basin WL & run GR & CCL f/7560' to surface. 11/14/08 RIH w/pkr on 3 1/2" tbg & set @ 2613'. PT to 6000#-held. TOH w/3 1/2" tbg & pkr. TIH w/2 7/8" tbg & unload well.

11/17/08 Perf'd Hermosa: 7145'-7140' w/.39" @ 3spf = 15 holes; & Perf'd Rico Sand: 6640'-6632' @ 3spf = 24 holes. Set pkr @ 2625'. Frac Hermosa/Rico Sand w/18312gls 75% clear frac w/959400scf N2 & 50000# 20/40 TLC sand @ 35bpm @ 3488 psi. Start flowback. TOOH w/pkr. Unload well w/air. Alter blow/flow. 11/21/08 Flowtest. Set RBP @ 7080'.

Cont on next page.....

ACCEPTED FOR RECORD

Dr. Dan 5/18/09
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Staff Regulatory Technician Date 12/18/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECORDED

UTE MOUNTAIN UTE 50
API: 30-045-29548

11/24/08 **Perf'd Cutler Sand:** Set RBP @ 6530'. Perf 5794'-5786' w/.39" @ 2spf = 16 holes; & 5783'-5776' @ 2spf = 14 holes. Unload well, try flowtest no pressure. Set RBP @ 5750'. Perf @ 5730'-5716' @ 2spf = 14 holes. No flowtest. TIH w/pkr & set @ 5645'. Pump 26bbls H2O saw break @ 1692. Unload well. 11/26/08 Flowtest TSTM. TOH w/pkr. Set RBP @ 5685'. Perf @ 5541'-5535' @ 2spf = 12 holes, could not flow test. Set RBP @ 5520'. Perf @ 5491'-5487' @ 2 spf = 8 holes, could not flow test. Set RBP w/pressure gauges @ 5460'.

12/3/08 TOH w/four RBP's. 12/4/08 Load hole w/88bbls H2O, spot 6sx sand on RBP @ 6530'. Broke formation down w/Frac balls. Set pkr @ 2600'. 12/5/08 Frac Cutler Sand (5487'-5794') w/29442gls 75% clear frac w/1,890,400scf N2 & 130000# 20/40 TLC sand @ 43bpm @ 3084 psi. Flowback 2 days. 12/8/08 TOH w/pkr. Alter flow/blow. 12/9/08 Begin flowtest.

12/10/08 Set RBP w/pressure gauges @ 5100'. **Perf upper Cutler @ 5029'-5023' w/.39" 2spf = 12 holes.** Well began to unload. Flow well. 12/11/08 RIH w/gauges to record SI pressures. Run production test. 12/12/08 POOH w/pressure gauges. RU Blue Jet & set RBP w/pressure gauges @ 5000'. RD Blue Jet. **12/12/08 Received verbal approval from Dan Rabinowitz/BLM & Kelly Roberts/OCD to isolate Hermosa, Rico & Lower Cutler perms with RBPs and flow the Upper Cutler until approximately mid-February. Then will return and remove RBPs, retrieve gauges and commingle as previously planned.**

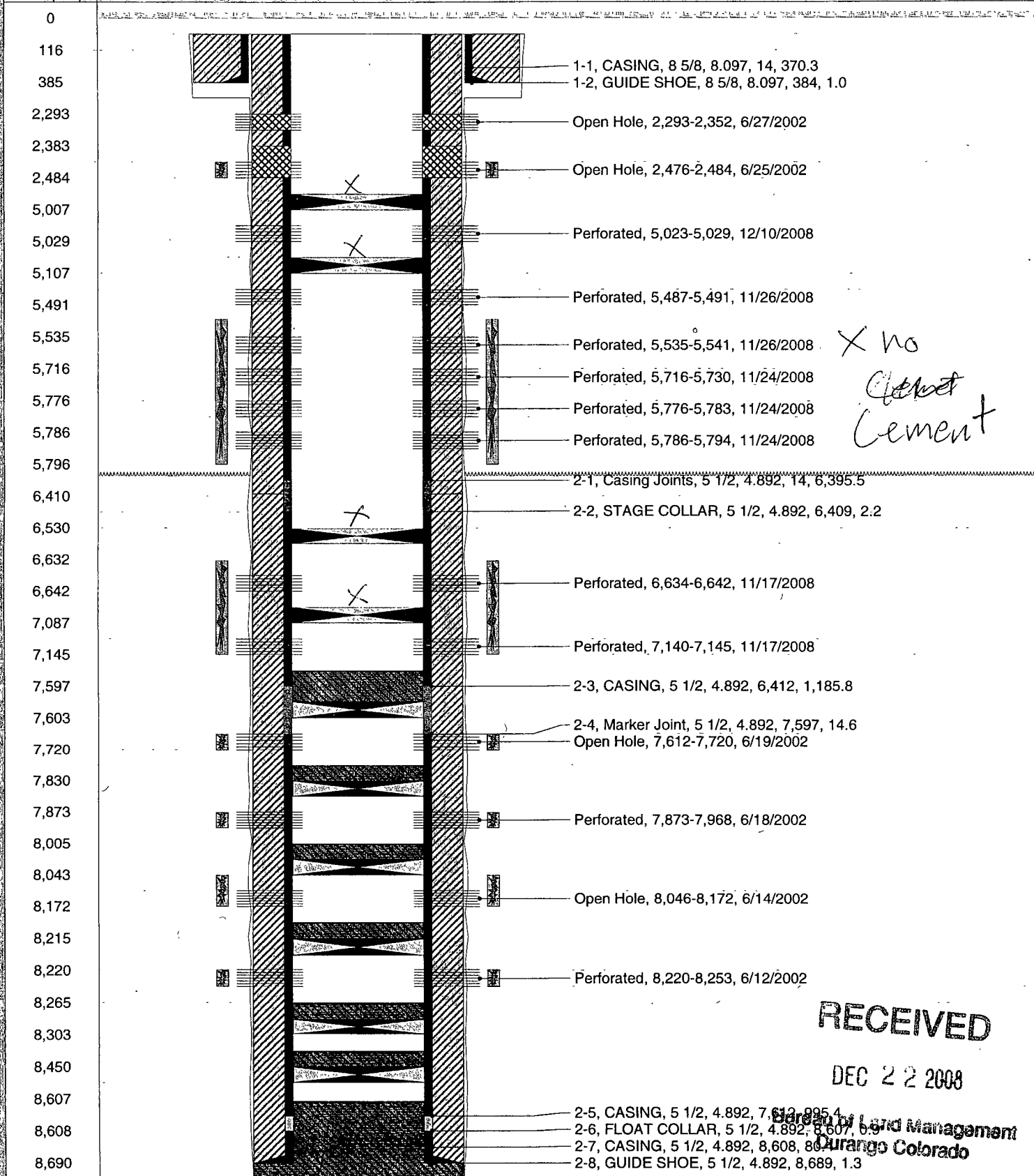
12/13/08 ND BOP NU tbg hanger & frac valve. RD RR @ 12:00hr on 12/13/08.

12/18/08 Received verbal temporary approval from Kelly Roberts/OCD to flow well tubingless, until we return and remove RBPs, commingle and run tubing.

District	Field Name	API / UWI	County	State/Province
	BARKER DOME	#0063	SAN JUAN	NEW MEXICO
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)
4/10/1998	1800- FNL, 1850- FWL ,22-032N-014W	1,850.00	W	1,800.00
				N/S Ref
				N

Well Config: - Original Hole, 12/18/2008 4:20:28 PM

ftKB (MD) Schematic- Actual



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