Office	S Copies To Appropriate District State of New Mexico		Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.	9, 2008
District II	OH CONCEDIATION DIVICION		30-045-34952	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI o	7303	6. State Oil & Gas Lease No. SF-078604	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Scott		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 7B		
2. Name of Operator Burlington Resources Oil & Gas Company, LP		9. OGRID Number 14538		
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV	
4. Well Location				
Unit Letter <u>C</u> : <u>660</u>			feet from the <u>West</u> line	•
Section 3	Township 31N	Range 10W	NMPM San Juan Cour	nty
	11. Elevation (Show whether DI 5919			
	3,1,7			مناشه الأسما
12. Check A	Appropriate Box to Indicate N	Nature of Notice	Report or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ARANDON CHANGE BLANG.				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		0,10,110,0211,211	. 002	
OTUES		07.150		_
OTHER:		OTHER:		
12 Describe proposed or comp	lated aparations (Clearly state all		d give portinent dates including estimat	tod data
		pertinent details, an	d give pertinent dates, including estimated wellbore diagram of proposed com-	
		pertinent details, an	d give pertinent dates, including estimation wellbore diagram of proposed com	
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