

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 22 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

Lease Serial No

NMSE-078872A

6. If Indian, Allottee or Tribe Name

-ent

7. If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R., M., or Survey Description)

790' FNL & 790' FEL NENE Sec.28 (A) -T27N-R11W N.M.P.M.

8. Well Name and No.

BOLACK #4

9. API Well No.

30-045-06306

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. P & A'd this well per the attached summary report.

5/20/09

RCVD MAY 28 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 05/21/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

MAY 26 2009
FARMINGTON FIELD OFFICE
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Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

EXECUTIVE SUMMARY REPORT

5/6/2009 - 5/21/2009
Report run on 5/21/2009 at 2:23 PM

Bolack 04

Section 28-27N-11W, San Juan, New Mexico, Farmington
Objective: P&A.

5/7/2009	MIRU. TOH w/rods and pmp. ND WH. NU BOP. Rptd to BLM & NMOCD 5/6/09 @ 10:50 a.m. for P&A operations on 5/7/09.
5/11/2009	TOH w/tbg, SN & OEMA. CO fill fr/2,146' to 2,150' (CIBP). DO CIBP. Ray Espinosa w/BLM on loc & witnessed operations.
5/12/2009	DO metal pcs & cmt fr/3,373' to 3,404'. DO cmt w/lt metal pcs fr/3,404' to 3,434'. No reg rep on loc to witness operations.
5/13/2009	DO cmt fr/3,434' to 3,435'. DO cmt fr/3,435' to 3,825'.
5/14/2009	DO cmt fr/3,825' - 4,190' (BOC). CO fill fr/5,429' - 5,444'. DO cmt fr/5,444' - 5,473' (CBP @ 5,519'). Ray Espinoza w/BLM on loc & witnessed operations & approved depth fr/PBTD.
5/18/2009	Tgd @ 5,473'. Plug #1 w/14 sxs Class B cmt & 2% CaCl (mixed @ 15.6 ppg, 1.18 c ft/sx yield, 14.16 cu/ft). Cmt fr/5,473' to 5,311'. WOC 3 hrs. Tgd TOC @ 5,383'. Cmt top approved by Ray Esponsia w/BLM. Plug #2 w/16 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 18.88 cu/ft). Cmt fr/2,889 to 2,673'. Ray Esponsia w/BLM & witnessed operations.
5/20/2009	Perfd 3 sqz hols @ 259' w/3-1/8" csg gun. Plug #5 w/89 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 114.46 cu/ft). Circ gd cmt fr/BH vlv. Cmt fr/259' to surf. ND BOP. RDMO A-Plus Rig #6. Du out WH. Cut off csg. Inst DHM w/10 sxs Class B cmt. Ray Espinosa w/BLM on loc & witnessed operations. Cln loc. P&A operations completed.

See attached for 5/19/09 plugs #3 & 4



Well Summary

Well Name: Bolack 04

API/UWI	Location	Field Name	Permit Number	State	Well Configuration Type
30045063060000	T27N-R11W-S28	Basin Dakota		New Mexico	Vertical
Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Spud Date	Rig Release Date	Total Depth (ftKB)
6,341.00	6,329.00	12.00	1/17/1961	10/8/2004	6,658.0

Jobs ABANDONMENT 5/8/2009

Start Date	End Date	Primary Job Type / Initial Job Type	Secondary Job Type / Final Job Type
5/8/2009	5/11/2009	Abandonment P&A	
Job Category	Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate
ABANDONMENT	50,000.00	48,200.00	1,800.00
Objective			
P&A			

Daily Operations 5/7/2009 5/7/2009

Report Start Date	Report End Date
5/7/2009	5/7/2009
Operation Summary # 1	
First rpt for AFE 806283 for P&A Anchors tstd 5/1/09 MIRU Un-hang rods Unsealed pmp TOH & LD w/1-1/4" x 16'PR w/8" Inr, 78 - 3/4" rods, 2" x 1-1/2" 8' pmp & 1" x 1" stnr nip ND WH NU BOP SDFN Rptd to BLM & NMOCD 5/6/09 @ 10:50 a.m. for P&A operations on 5/7/09.	
Remarks # 2	
Construction Summary # 3	

Daily Operations 5/11/2009 5/11/2009

Report Start Date	Report End Date
5/11/2009	5/11/2009
Operation Summary # 1	
SITP 2 psig. SICP 79 psig. Bd well TOH w/58 jts tbg. SN & OEMA TIH w/3-7/8" bt, XO, 68 jts tbg Tgd @ 2,146' (4' of fill) RU pwr swivel CO fill fr/2,146' 2,150' (CIBP). DO CIBP Circ cin RD pwr swivel TIH w/35 jts tbg. Tgd to spot @ 3,373' RU pwr swivel. Drill on CIBP for 1.5 hrs Circ retrs w/metal & pcs. Circ cin. TOH w/6 jts tbg SDFN. Ray Espinosa w/BLM on loc & witnessed operations	
Remarks # 2	
Construction Summary # 3	

Daily Operations 5/12/2009 5/12/2009

Report Start Date	Report End Date
5/12/2009	5/12/2009
Operation Summary # 1	
SITP 0 psig. SICP 0 psig. TIH w/4 jts tbg. Tgd @ 3,373' DO metal pcs & cmt fr/3,373' to 3,404'. Drilling slowed down TOH w/105 jts tbg, XO & bit. TIH w/3-7/8" blade bit, XO, & 105 jts tbg Tgd @ 3,404' DO cmt w/lt metal pcs fr/3,404' to 3,434' Circ & cin TOH w/2 jts tbg SDFN No reg rep on loc to witness operations.	
Remarks # 2	
Construction Summary # 3	

Daily Operations 5/13/2009 5/13/2009

Report Start Date	Report End Date
5/13/2009	5/13/2009
Operation Summary # 1	
SITP 0 psig. SICP 0 psig. TIH w/2 jts 2-3/8" tbg DO cmt fr/3,434' to 3,435' TOH w/109 jts tbg, XO & bit TIH w/3-7/8" cmt Chomps bit, XO & 109 jts tbg. Tgd cmt @ 3,435'. DO cmt fr/3,435' to 3,825' Circ cin TOH w/2 jts tbg SDFN.	
Remarks # 2	
Construction Summary # 3	

Well Tests

Start Date	Oil Hours (hrs)	Gas Hours (hrs)	Water Hours (hrs)	Casing Pressure (psi)	Tubing Pressure (psi)	Line Pressure (psi)	Depth Fluid Level End (TVD) (ftKB)	Rate Oil End (bbl/day)	Rate Gas End (mcf/day)	Rate Water End (bb/day)



Well Summary

Well Name: **Bolack 04**

API/UWI	Location	Field Name	Permit Number	State	Well Configuration Type
30045063060000	T27N-R11W-S28	Basin Dakota		New Mexico	Vertical
Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Spud Date	Rig Release Date	Total Depth (ftKB)
6,341.00	5,329.00	12.00	1/17/1961	10/8/2004	6,658.0

Daily Operations 5/14/2009 5/14/2009

Report Start Date	Report End Date
5/14/2009	5/14/2009

Operation Summary # 1

SITP 0 psig SICP 0 psig. TIH w/3 jts 2-3/8" tbg Tgd @ 3,825'. RU pwr swivel Estb circ w/FW DO cmt fr/3,825' - 4,190' (BOC) Circ cln RD pwr swivel PU & TIH w/38 jts tbg Tgd @ 5,429' (90' fill) RU pwr swivel Estb circ w/FW CO fill fr/5,429' - 5,444' DO cmt fr/5,444' - 5,473' (CBP @ 5,519') Circ cln Ray Espinoza w/BLM on loc & witnessed operations & approved depth fr/PBTD TOH w/168 jts tbg & bit SWI SDFWE.

Remarks # 2

Construction Summary # 3

Daily Operations 5/18/2009 5/18/2009

Report Start Date	Report End Date
5/18/2009	5/18/2009

Operation Summary # 1

SICP 0 psig TIH w/173 jts 2-3/8" tbg Tgd @ 5,473' Circ w/29 BFW Plug #1 w/14 sxs Class B cmt & 2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 14.16 cu/ft). Ppd dwn tbg w/2 41 bbis cmt Cmt fr/5,473' to 5,311' TOH w/20 jts tbg WOC 3 hrs TIH w/7 jts tbg Tgd TOC @ 5,383'. Cmt top approved by Ray Esponsia w/BLM TOH & LD w/92 jts 2-3/8" tbg EOT @ 2,889' Circ w/35 BFW Plug #2 w/15 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 18.88 cu/ft). Ppd dwn tbg w/3 22 bbis cmt Cmt fr/2,889' to 2,673' TOH w/20 jts tbg SDFN Ray Esponsia w/BLM & witnessed operations SDFN

Remarks # 2

Construction Summary # 3

Daily Operations 5/19/2009 5/27/2009

Report Start Date	Report End Date
5/19/2009	5/27/2009

Operation Summary # 1

SICP 0 psig TIH w/84 jts tbg Tgd TOC @ 2,661' TOH & LD w/26 jts 2-3/8" tbg TOH w/58 jts tbg TIH w/CICR & 58 jts tbg Set CICR @ 1,830' PT tbg to 1,200 psig for 5". Tstd OK Rlsd press Stung out fr/CICR. Att to PT csg. Press csg to 750 psig Press dropd fr/750 to 0 in 3" EIR @ 0.13 BPM & 750 psig Dug out WH SIBHP 4 psig. Att PT BH Ppd dwn BH w/12 BFW Could not PT BH EOT @ 1,830'. Plug #3 w/25 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 29.50 cu/ft) Ppd dwn tbg w/5 03 bbis cmt. Cmt fr/1,830' to 1,493' TOH & LD w/8 jts tbg TOH w/50 jts tbg WOC 3 hrs TIH w/50 jts tbg Tgd TOC @ 1,575' EOT @ 1,575' Plug #3B w/8 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 9.44 cu/ft). Ppd dwn tbg w/1.61 bbis cmt & top off plug #3. Cmt fr/1,575' to 1,475' TOH & LD w/3 jts tbg TOH w/47 jts tbg PT csg to 800 psig for 5" Tstd OK Rlsd press MIRU WLU. Perfd 3 sqz holes @ 1,014' w/3-1/8" csg gun POH w/csg gun EIR @ 0.5 BPM & 600 psig TIH w/CICR & 47 jts tbg Set CICR @ 964' EIR thru CICR @ 0.5 BPM & 600 psig Plug #4 w/79 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 93.22 cu/ft) Ppd dwn tbg w/15 88 bbis cmt, 57 sxs below CICR & 22 sxs abv Cmt fr/1,014' to 721' Final sqz press @ 750 psig TOH w/47 jts 2-3/8" tbg & setting tl Ray Espinoza w/BLM on loc & witnessed operations SDFN.

Remarks # 2

Construction Summary # 3



Well Summary

Well Name: Bolack 04

API/UWI	Location	Field Name	Permit Number	State	Well Configuration Type
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6,341.00	6,329.00	12.00	1/17/1961	10/8/2004	6,658.0

Daily Operations 5/20/2009 5/20/2009

Report Start Date	Report End Date
5/20/2009	5/20/2009

Operation Summary # 1

SICP 0 psig SIBHP 0 psig RU WLU Perid 3 sqz hcls @ 258' w/3- 1/8" csg gun POH w/csg gun RDMO WLU Ppd dwn csg w/14 BFW @ 0.5 BPM & 1,200 psig Rlsd press Ppd dwn BH w/4 BFW & estb circ fr/csg vlv Ppd dwn csg circ fr/BH vlv w/35 BFW @ 2.0 BPM & 350 psig Circ cln Plug #5 w/89 sx Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 114.46 cu/ft). Ppd dwn csg w/19.50 bbls cmt Circ gd cmt fr/BH vlv Cmt fr/259' to surf ND BOP RDMO A-Plus Rig #6 Du out WH Cut off csg Inst DHM w/10 sxs Class B cmt Ray Espinosa w/BLM on loc & witnessed operations Cln loc P&A operations completed. Suspended operations for remediation

Remarks # 2

Construction Summary # 3