

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Gas Com V
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092	
4. Well Location Unit Letter L : 1650 feet from the South line and 990 feet from the West line Section 36 Township 29N Range 09W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Plugging <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

After review BP finds no further uphole potential in this well. BP America respectfully requests permission to P&A the entire well bore of said well.

Should you have any questions please contact Amy Adkison @281-366-4495

RCVD JUN 3 '09
OIL CONS. DIV.
DIST. 3

Spud Date:	<input type="text"/>	Rig Release Date:	<input type="text"/>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/02/09

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
District #3 DATE JUN 10 2009
Conditions of Approval (if any):

SJ Basin Well Work Procedure

Well Name: State Gas Com V1-PC **API#:** 30-045-07649
Date: May 29, 2009
Repair Type: P&A
Location: T29N-R9W-Sec36
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: P&A wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

Well History: Well was completed in the Pictured Cliffs formation in 1959. Perforations are at 2081'-2115' and 1-1/4" tubing was run to 2064'. Cumulative production was: 1,253.62 mmcf gas, 191 bbls water, and 0 bbls condensate.

Procedure:

1. Notify **NMOCD** 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.
NMOCD: Charlie Perrin at (505) 334-6178 (ext. 11)
2. Perform pre-rig site inspection. Check for: size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location, check anchors. Check ID wellhead. Planning and scheduling to ready location for rig.
3. Check and record tubing, casing and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
4. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
5. Blow down well and kill w/ 2% KCl. **NOTE: Tubing string in hole is 1 1/4" tubing – may not be able to set dual tubing barriers.** Install 2 way check valve in tubing hanger. This is a P&A so the well should be kept dead through-out the procedure.
6. Check all casing strings to ensure no pressure exist on any annulus.
7. Nipple down tree. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs.

8. Pull tubing hanger and shut pipe rams.
9. TOOH w/ 1 1/4" 2.3# production tubing currently set at 2064'.
10. PU 2 3/8" workstring and scraper and CIBP.
11. RIH w/ CIBP and set 50' above perforations +/- 2015'. Load well with fluid from bottom up and pressure test casing to 500 psig.
12. RU WL and run gauge ring for 4 1/2" casing.
13. Run CBL to determine cement top behind 4-1/2" casing. Report CBL results to regulatory agencies and engineer. Based on cement top it will be determined what if any perforations and cement placement behind casing will be required to properly P&A well. Top of cement behind casing is assumed to be above the Ojo Alamo formation based on volume of cement originally pumped. **The order and detail of the next steps assumes cement top behind casing is above 1070' but could change based on the CBL results. Additional perforating and cement squeeze may be required.**
14. **NOTE: Before pumping next plug, check CBL report and determine TOC behind 4-1/2" casing.** RIH w/ 2 3/8" workstring and spot 440' (~40.1 cu.ft.) plug on top of CIBP (+/- 2015'). This should P&A the PC and Fruitland from 1575'-2015'.
15. POOH w/ 2 3/8" workstring to 1300' and spot 350' (~31.9 cu.ft.) plug in 4.5" casing. This should P&A the Ojo Alamo formation from 950' to 1300'.
16. RU perforating guns. TIH and perf at 305'.
17. Establish circulation down 4 1/2" casing and up 4 1/2" and 8 5/8" annulus. Pump and displace a 305' (106.0 cu. ft.) cement plug inside the annulus and 4 1/2" casing all the way to surface.
18. Perform underground disturbance and hot work permits. Cut off wellhead.
19. If cement cannot be seen on all annulus and casing strings, remedial cementing will be required from surface.
20. Install well marker and identification plate per NMOCD requirements.
21. RD and release all equipment. Remove all LOTO equipment.
22. Ensure all reports are loaded into DIMS. Print out summary of work and place in wellfile. Notify Sherri Bradshaw of completed P&A.

Current Wellbore

State Gas Com V1-PC

Sec 36, T29N R9W

API # 30-045-07649

NMOCD Well

GL 5745'

History:

Spud well on 1/20/1959

Completed in PC

Ran 1 1/4" tubing

Formation Tops:

Ojo Alamo 1000'

Kirtland 1177'

Fruitland 1626'

Pictured Cliffs 2077'

8-5/8" @ 252' (12 1/4" hole)

200 sxs cmt

Est. TOC @ ???

Ojo Alamo 1000'

Kirtland 1177'

Fruitland 1626'

Picture Cliffs 2077'

PC Perforations

2081-2115' at 2 spf

Frac w/ 30k gals wtr and 40k # sand.

Tubing: 1 1/4" 2.3# @ 2064'

4-1/2" 9.5# @ 2155' (7 7/8" hole)

650 sxs cmt

PBTD 2133'

TD 2155'

updated 2/3/2009 AA

Proposed P&A

State Gas Com V1-PC

Sec 36, T29N R9W

API # 30-045-07649

NMOCD Well

GL 5745'

History:

Spud well on 1/20/1959

Completed in PC

Ran 1 1/4" tubing.

Formation Tops:

Ojo Alamo 1000'

Kirkland-Frutland 1177'

Pictured Cliffs 1626'

2077'

Ojo Alamo 1000'

Kirkland 1177'

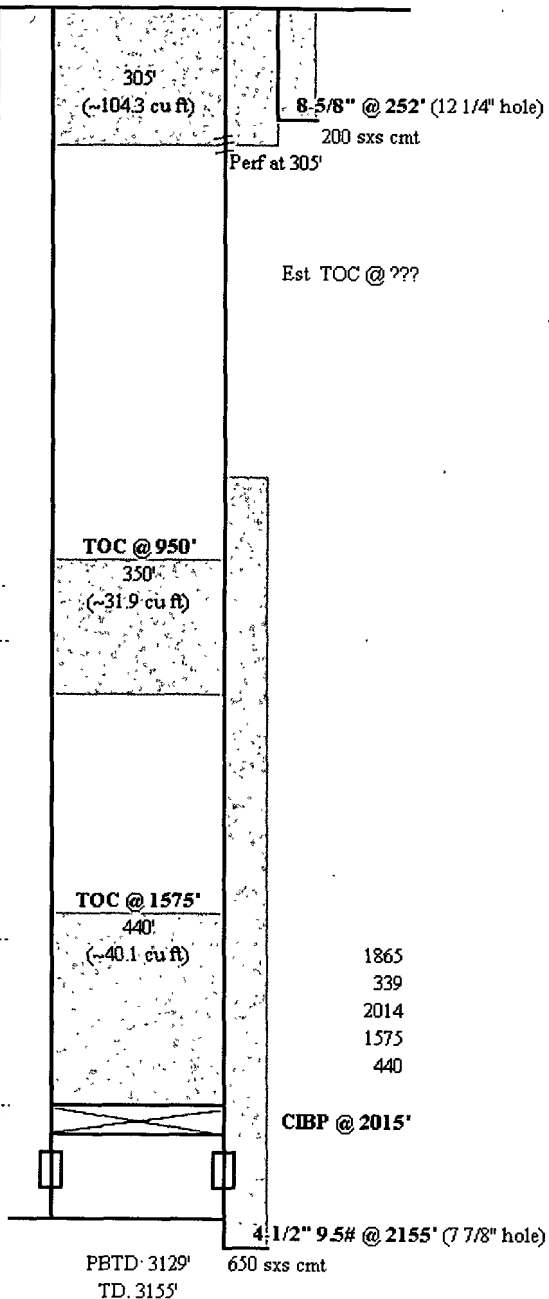
Frutland 1626'

Picture Cliffs 2077'

PC Perforations

2081-2115' at 2 spf

Frac w/ 30k gals wtr and 40k # sand



Est TOC @ ???

CIBP @ 2015'

1865
339
2014
1575
440

updated: 2/3/2009 AA