

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 12 2008

TIGHT HOLE

Sundry Notices and Reports on Wells

Bureau of Land Management  
Durango, Colorado

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1750' FSL & 940' FWL, Sec. 15, T32N, R14W, NMPM

5. Lease Number  
I-22-IND-2772  
6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute  
7. Unit Agreement Name

8. Well Name & Number  
Ute 8

9. API Well No.  
30-045-11410

10. Field and Pool  
Barker Dome Ismay  
Barker Dome-Hermosa  
11. County and State *Honaker Trail*  
San Juan Co., NM

ACCEPTED FOR RECORD  
By: *DW* 5/20/14  
San Juan Resources Area  
Bureau of Land Management

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - Recomplete  
Barker Dome Hermosa

RECD MAY 27 '09  
OIL CONS. DIV.  
TIGHT HOLE  
DIST. 3

13. Describe Proposed or Completed Operations

9/25/08 MIRU AWS 449. NDWH, NU BOP-PT-OK. POOH w/tbg. 9/27/08 RIH w/ 4-1/2" RBP & set @ 7700'. Load hole w/2% KCL. PT casing to 500# held 15 min. OK. Released RBP & TOH. 9/30/08 RU WL & run CCL, GR & CBL logs f/8108' t/7750'. RD WL. 10/1/08 TIH w/packer to 7700' & set. 10/2/08 RU WL & run Sigma, GR & CCL logs f/8190' t/4900'. RD WL. TIH w/4 1/2" pkr to 7450'. 10/3/08 Alter blow/flow, making 6 to 8bph H2O & condensate. 10/6/08 RIH w/stripping rubber & tbg. Alter blow flow & CO to PBTD @ 10,370'. 10/9/08 RIH w/pkr to 7722'. NU frac valve.

10/10/08 RU WL. Acidize Ismay interval - w/10,000bbls 15% HCL acid and 263,000scf N2 @ 10 bpm @ 3000psi. Attempted flow back on 1/4" choke, no returns. 10/13/08 Released & LD packer. Unload well w/air. Alter blow/flow for 6 days, recovered acid. 10/20/08 Attempt separator test, line press too high. RIH w/ 4 1/2" RBP & tandem gauges & set @ 8150'. Zone bottom pressure - 631 psi.

10/21/08 Perf'd *Honaker Trail* ~~Hermosa~~: 8052' - 8100' @ 2spf = 96 holes. Set pkr @ 7700'. Frac Hermosa w/148 bbls 15% HCL acid w/180,000scf N2 @ 10bpm @ 4000 psi. Start flowback. TOOH w/pkr. Unload well w/air. Alter blow/flow, recovered acid. Zone bottom pressure - 1429 psi.

10/27/08 RIH w/4 1/2" RBP & press gauges & set @ 7700' for 5 day test. 11/3/05 Released & POOH w/RBPs & gauges & LD. 11/4/08 Unload & blow. 11/11/08 TIH w/262 jts 2 3/8", 4.7# L-80 tbg & 1jt 2 3/8" 5.9# L-80tbg and land @ 8307'. ND BOP, NU WH. RD RR @ 10:00hr on 11/12/08.

*Honaker Trail*  
Well will produce as a Ismay/~~Hermosa~~ commingle per DHC-4087.

14. I hereby certify that the foregoing is true and correct.

Signed *Tamra Sessions* Tamra Sessions Title Staff Regulatory Technician Date 12/11/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

RECD