

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

MAY 21 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

2420' FSL & 1995' FEL NWSE Sec.14 (J) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSE-078094

6 If Indian, Allottee or Tribe Name

Field Office

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

FULLERTON FEDERAL 14 #33

9. API Well No

30-045-28356

10 Field and Pool, or Exploratory Area

GALLEGOS FRUITLAND SANDS

W KUTZ PICTURED CLIFFS, Basin FC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RECOMPLETE

FRUITLAND COAL &

DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleted this well to the Basin Fruitland Coal and downhole commingle with the existing FS and FC per the attached summary report. (DHC-4179)

RCVD MAY 28 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 05/20/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 26 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

4/27/2009 - 5/20/2009
Report run on 5/20/2009 at 2:51 PM

Fullerton Federal 14-33

Section 14-27N-11W, San Juan, New Mexico, Farmington	
4/27/2009	MIRU Triple P Rig #6. Set RBP @ 1,498' FS. Welded 5K WP tbg hngr to 5-1/2" csg.
4/28/2009	PT csg fr/1,498' - surf to 2,000 psig for 15". Tstd OK. Caught & rlsd RBP @ 1,498'. CO fill fr/1,847' - 1,912' (FC). DO FC @ 1,912'. DO cmt fr/1,914' - 1,942' fr/shoe jt (new PBTD).
4/29/2009	RIH w/Smith 5-1/2" 10K D-2 BP & set @ 1,831.5'. Correlated to Petro WL GR/CCL log dated 1/8/91. Set pkr @ 1,815' FS. PT Smith 10K D-2 BP to 2,000 psig for 5" w/8 bbl FW. Tstd OK. TIH w/frac lnr (dual cup pkr, 2 - jts 3-1/2", J-55, EUE 8rd tbg, dual cup pkr w/slips, setting tl) & 50 jts 2-3/8" tbg. Set frac lnr fr/1,533' - 1,593' (FS perfs fr/1,558' - 1,574'). PT frac lnr to 2,000 psig for 15" w/27 bbls FW. Tstd OK. PT 5-1/2" csg & frac vlv to 3,850 psig for 5" w/0.5 BFW. Tstd OK.
5/7/2009	Perfd FC w/2-1/2" csg gun @ 1,827', 1,826', 1,825', 1,781', 1,780', 1,716', 1,663', 1,647' & 1,646' w/3 JSFP (Titan RTG-2511-322T, 11 gm chrgs, 0.32" EHD, 30.52" pene., 27 holes). Correlated depths w/Petro GR/CCL log dated 1/8/91. BD FC perfs fr/1,646' - 1,827' w/FW @ 5 BPM & 786 psig. EIR 7.2 @ BPM & 860 psig. A. w/1,500 gals 15% NEFE HCl ac & 45 - 7/8" 1.1 SG Bio BS. Flshd w/36 BFW @ 7.2 BPM & 950 psig. Balled off @ 3,657 psig. Surged off BS.
5/8/2009	Fracd FC perfs fr/1,646' - 1,827' dwn 5-1/2" csg (3-1/2" frac lnr fr/1,533' - 1,593') w/112,632 gals 70Q N2 foam Delta 140 frac fld (borate XL, 14# guar gel, 2% KCl wtr) carrying 123,200# sd (3800# 40/70 BASF sd & 119,400# 20/40 BASF sd coated w/SWNT per wt slips). Flshd w/38 bbls 55Q foam frac fld. AIR 41 BPM. ATP 1,980 psig. Max TP 2,239 psig. Max sd conc 4.16 ppg.
5/14/2009	Caught & rlsd frac lnr @ 1,533'.
5/15/2009	Tgd @ 1,700' (131' of fill). CO fill fr/1,700' - 1,831' (CBP). DO CBP @ 1,831'. DO & CO fr/1,831' - 1,942' (PBTD).
5/18/2009	Tgd @ 1928' (14') Fill. CO fill fr/1928' - 1942' (PBTD). Tbg ran as follows; 2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN & 59 jts of 2 3/8", 4.7#, J-55, EUE 8rd, tbg, 2 jts 2-3/8", 4.7#, J-55, EUE 8rd, yb tbg fr/XTO's stock. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 1,885'. EOT @ 1,915'. FS perfs fr/1,558' - 1,574'. FC perfs fr/1,646' - 1,827'. PC perfs fr/1,834' - 1,847'. PBTD @ 1,942'. PU & loaded 2" x 1-1/4" x 7'x 10' RHAC-Z (DV) EPS pmp (XTO #1665) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, 1"x 1' LS, 3 - 1-1/4" sbs & 71 - 3/4" rods, 4 - 3/4" rod subs (2', 4', 6' & 8') & 1-1/4" x 16' PR w/8' lnr. RDMO Triple P #20. RWTPD. Final rpt for OAP.