

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-33464
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Maralex Disposal, LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 338, Ignacio, CO 81137		7. Lease Name or Unit Agreement Name Center Point SWD
4. Well Location Unit Letter <u>  P  </u> : <u>  856  </u> feet from the <u>  S  </u> line and <u>  738  </u> feet from the <u>  E  </u> line Section <u>  24  </u> Township <u>  31N  </u> Range <u>  11W  </u> NMPM <u>  San Juan  </u> County		8. Well Number <u>  1  </u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5780' GR		9. OGRID Number
		10. Pool name or Wildcat Morrison, Bluff, Entrada

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Wellhead Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On June 1, 2009 a tubing plug was set down hole @ 7157' to isolate the tubing and wellhead from formation pressure. The wellhead was removed for inspection. It was determined that the tubing seal adapter assembly had been incorrectly sized from the wellhead vendor. As a result, the o-ring seal assembly was not capable of consistently holding a tight seal between the tubing and casing. The assembly was replaced with new parts and pressure tested through the test port to 3500 psig. It held 3500 psig with no drop for 15 minutes. The down hole plug was retrieved and the well was returned to injection on June 2, 2009. Maralex will continuously monitor the casing pressure with the chart recorder and will notify NMOCD Aztec District Office if casing pressure increases.

RCVD JUN 8 '09

OIL CONS. DIV.

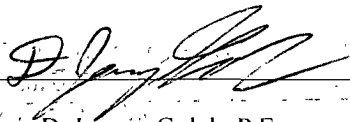
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Engineer

DATE 6/4/09

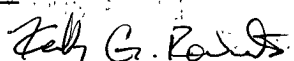
Type or print name D. Jeremy Golob, P.E.

E-mail address: jeremygolob@yahoo.com PHONE: 970-563-4000

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY:



TITLE

DATE JUN 10 2009

Conditions of Approval (if any):

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