

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-24768

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number

219

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1586 feet from the South line and 1304 feet from the West line
Section 16 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 22 '09

OIL CONS. DIV.

DIST. 3

A reading from this POW well was taken on 4/15/09 please see attached.

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 5/21/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Kelly G. Koltz TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2009

Conditions of Approval (if any):

82

PRESSURE AND TEMPERATURE VS DELTA TIME

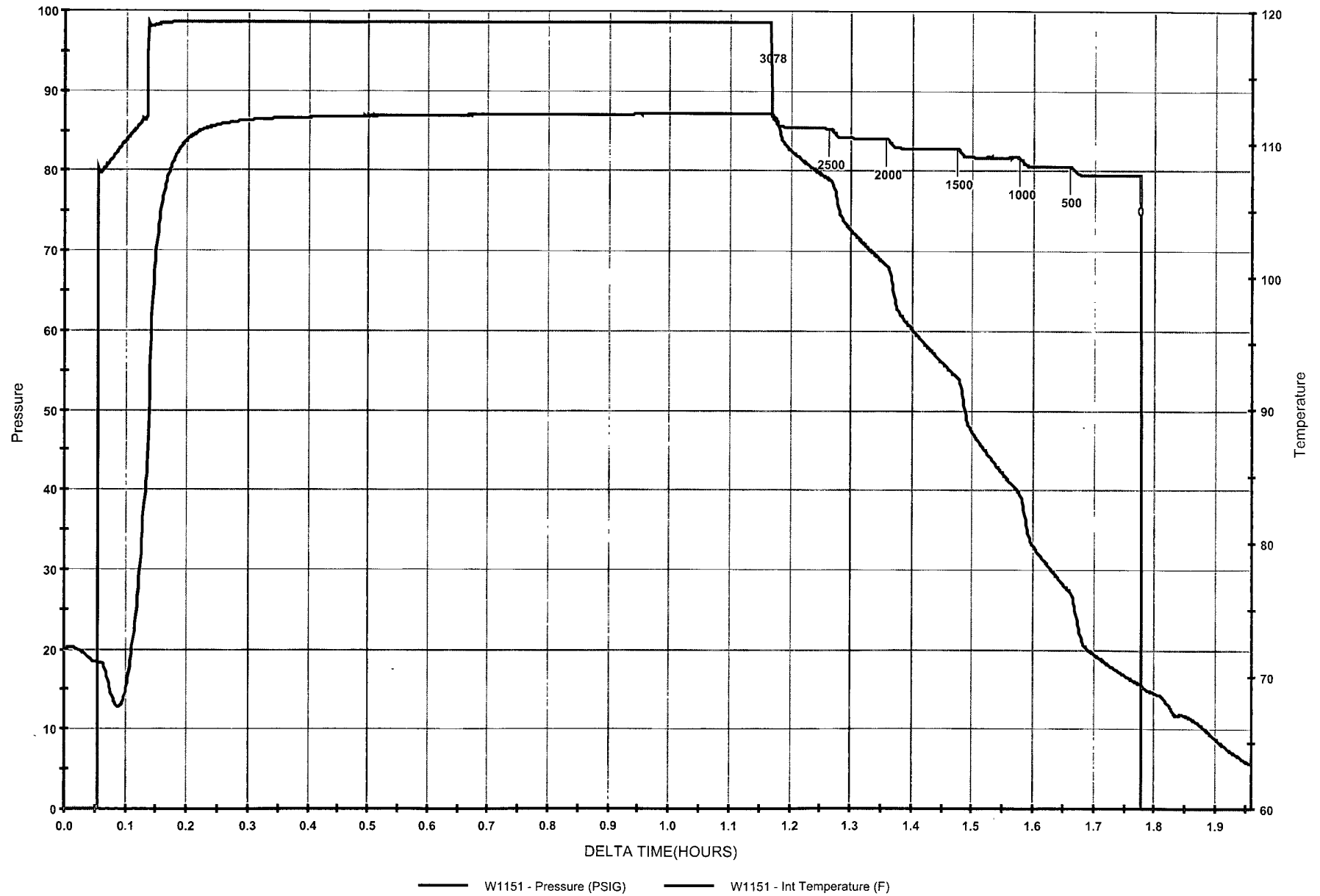
Company: CONOCOPHILLIPS

Location: SAN JUAN 30-5 UNIT #219

Date: APRIL 15, 2009

Serial# W1151

Max. Pressure: 98.657 Max. Temperature: 112.306



Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 30-5 UNIT 219
Well Location: T30N, R5W, SEC. 16
Field: FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 4/15/09 @ 1405 HRS
Off Bottom Time: 4/15/09 @ 1505 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 30-5 UNIT 219
Well Location: T30N, R5W, SEC. 16
Field: FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300392476800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 3044 TO 3080
KB Elevation: 6357 CF Elevation: Ground Elevation: 6344
Pool Datum: Datum Depth: 6357
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD: 3096
Total Depth: 3096
Tubing Depth: 3053
Tubing OD.: 2 3/8 Tubing ID.: J55 #4.7
Casing OD.: 5 1/2 Casing ID.: P110 #23

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: 97 Final Tubing Pressure: 80
Initial Casing Pressure: 65 Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: W1151
Pressure Range: 307
Calibration Date: OCT 14/08
Gauge Started: Gauge Stopped:
On Bottom Time: 4/15/09 @ 1405 HRS Off Bottom Time: 4/15/09 @ 1505 HRS
Run Depth Bottom (KB): 3078

REMARKS

RAN 1.516 GR TO 3078'-SET DOWN-TD-RAN TANDEM BHP GAUGES (W1151, W1159) TO 3077'-SET 1 HR-
POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 16

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/15/2009 15:41:30	0.0	1536 - 1541	69.445	79.5	0.000
2	04/15/2009 15:34:30	500.0	1530 - 1535	76.512	80.6	0.002
3	04/15/2009 15:29:35	1000.0	1524 - 1529	83.869	81.7	0.002
4	04/15/2009 15:23:25	1500.0	1518 - 1523	92.550	82.8	0.002
5	04/15/2009 15:16:25	2000.0	1512 - 1517	100.963	84.1	0.002
6	04/15/2009 15:10:50	2500.0	1506 - 1511	107.342	85.4	0.003
7	04/15/2009 15:05:00	3078.0	1405 - 1505	112.288	98.6	0.023

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 16

