

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 26 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir in use. APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit #166B

9. API Well No  
30-039-29841

10. Field and Pool, or Exploratory Area  
BASIN MANCOS

11. County or Parish, State  
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
2305' FNL & 2305' FEL Sec 30, T31N, R5W NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Additional Mancos Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

04-24-2009

Recap: Move rig from the RU #9C to loc, set matting boards, spot in rig ramp, spot rig on ramp, RU over well, spot surface equip, RU pump, pit & all hardline, swap out materials & tools from dog houses.

04-25-2009

Recap: SU rig & equip, SICP = 500 psi, SITP = 380 psi. Blow well down to pit, NDWH & NUBOP stack, RU rig floor, TOO H w/ 2 7/8" tbg & LD on float, it above F-nipple is full of sand, tbg appears to be in good condition. ND stripper head & NU WL pack off & PU lubricator, RU WL crew, WL set 5.5" 10K CBP @ 6900', perf Mancos (6695'- 6855') bottom up, 3 SPF w/ 3 3/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 13 total loc, 39 total holes, all shots fired RD WL crew, while rigging down WL we found approx 20' section of bad drl line, contact engineer & inform him it will have to be swapped out in the AM, SIWFN

04-26-2009

Recap: SU rig & equip, change out damaged drl line w/ new line, swap out pipe rams w/ 3.5" rams, MU Halliburton 5.5" full bore packer, 2 jts 2 7/8" N-80 tbg, X-over, tally, rabbit & TIH w/ 200 jts 3.5" 9.3# L-80, EUE tbg, set packer @ 6269', 20' above top perf, PU tools & SIWFN.

RCVD MAY 29 '09

OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M

Date 5-26-09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

ACCEPTED FOR RECORD

MAY 27 2009

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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### 04-27-2009

Recap: SU rig & equip, tally, rabbit & TIH w/ 9 jts 3 5" L-80 tbg (209 total jts). Load hole w/ 120 bbls 2% KCL fluid, strip stripper head off of well, install Antelopes Isolation tool, set packer @ 6545' & NU to top of 5K BOP's. RU Halliburton Serv to frac Y on top of tbg, load hole w/ 36 bbls 2% KCL, BD Mancos (6695' - 6855') @ 2906 psi, run DFIT test thru 3.5" tbg, ISIP = 1792 psi. RD Halliburton & PU tools & leave well open to data trap, will remove data trap Wednesday & frac well Thursday (4/30/09).

### 04-30-2009

Recap. SU rig & equip, psi test lines @ 8000 psi. Load hole & BD Mancos (6695' - 6855') @ 2900 psi, pump 2000 gals 15% HCL acid & 2000 gals CL gel & 5100 lbs 100 mesh BASF @ .5 ppg @ 15 bpm, increase rate 5 bpm & monitor pressures, work rate to 33 bpm & frac well w/ 99900 lbs 40/70 BASF @ .75 ppg, cut sand short due to increase pressure in csg & decreasing pressure in tbg, (possible communication around packer) MIR = 38 bpm, AIR = 25.7 bpm, MTP = 6561 psi, ATP = 4875 psi, all prop carried in slick wtr, total fluid to recover = 3621 bbls, ISIP = 2281 psi, 5 min SI = 1998 psi, 10 min = 1825 psi, 15 min = 1796 psi. RD Halliburton Serv, finish RU to frac Y for FB, open well to FB tank @ 900 psi & monitor pressure & wtr. Flow well to FB tank on 8/64" choke & monitor pressures, @ 20:00 hrs Psi = 100 psi, swap to 32/64" choke & well logged off, swap to 64/64" choke @ 21:00 hrs & well is flowing light wtr, see FB report for details.

### 05-01-2009

Recap: Open well wide open to FB tank, ck to see if well will flow on its own. SU rig, well is still logged off, contact engineer & discuss next step. Call Halliburton tools, blow down csg & RD FB lines, take off all but four studs on Antelope tbg isolation tool, WO Halliburton tool hand, ND Antelope isolation tool, install 4' x 3.5" pup jt, work tbg & packer, packer came free. Strip mud cross & stripper head on & NU to top of BOP's, LD 3 jts 3.5" tbg, TOOHH 10 stds tbg, change over to 2 lines, finish TOOHH w/ 3.5" tbg & stand in derrick, LD 2 jts 2 7/8" tbg & packer & inspect for any failure, did not see any leak by on tbg or packer. LO tools, MU 4 3/4" bit, BS & tally, rabbit & TIH w/ 100 jts 2 7/8" tbg, set bit @ 3200', RU Kelly hose to tbg. Break circ w/ air only @ 1500 psi, unload wtr to FB tank on 64/64" choke, turn over to FB crew, record FB data. Unload wtr off well, @ 20:00, well as not making any wtr, SD air & let wtr come into WB, @ 0:00 start up air & unload wtr, see FB report for details.

### 05-02-2009

Recap: Flow well to FB tank & unload wtr w/ air. SU rig & air equip, SD air, tally, rabbit & TIH w/ 90 jts tbg (190 total jts) set bit @ 6101'. Break circ w/ air only @ 1500 psi, unload wtr off well, turn over to FB crew. Unload wtr off well, when wtr flow is below 4 bph we SD air pkg & let wtr enter WB for a couple of hrs & then unload w/ air, for details see FB report.

### 05-03-2009

Recap: Unload wtr off well to FB tank w/ air & record FB data. SU rig & equip, SD air unit, tally, rabbit & TIH w/ 20 jts tbg (210 total jts) & tag fill @ 6740'. RU PS, break circ w/ 10 bph a/s mist, CO 160' fill to 5.5" CBP @ 6900', rets = light gas & wtr & hvy sand, run two 3 bbl sweeps on each con, circ clean & blow WB dry. LD 1 jt tbg on float, RD 2.5" PS, TOOHH w/ 9 stds tbg & set bit @ 6298', turn over to FB crew. Unload wtr off well w/ air until wtr returns drop below 5 bph, SD air & let wtr into WB.

### 05-04-2009

Recap: Unload wtr off well w/ air to FB tank, when rets are below 5 bpm we SD well & flare for 4 hrs (approx 5' flare) & then unload w/ air & record FB data. SU rig equip, TIH w/ 9 stds tbg, RD 2.5" PS & PU 1 jt tbg & tag fill @ 6870', break circ w/ 10 bph a/s mist & CO 20' of fill to 6900', run 3 bbl sweeps every 30 min. LD 1 jt tbg, RD 2.5" PS, TOOHH w/ 9 stds tbg, set bit @ 6298', turn over to FB crew. Unload wtr off well w/ air to FB tank, when rets are below 5 bpm we SD well & flare for 4 hrs (approx 5' flare) & then unload w/ air & record FB data

### 05-05-2009

Recap: Unload wtr off well w/ air, record FB data. SU rig & equip, TIH w/ 9 stds tbg & tag fill @ 6890'. Break circ w/ air only & CO to 6900', run 3 sweeps & circ well clean. TOOHH w/ 9 stds tbg, flare well & turn over to FB crew. Unload wtr off well w/ air, record FB data, for details see FB report.

### 05-06-2009

Recap: Unload wtr off well & flare well when wtr rets are low, approx 8' flare. SU rig & equip, SD air, TIH w/ 9 stds tbg, RU 2.5" PS & PU 1 jt tbg & tag fill @ 6880'. Break circ w/ air/soap mist, CO fill to 6900', run two 3 bbl sweeps & circ well clean, blow well dry. TOOHH w/ 9 stds tbg, turn over to FB crew. Unload wtr off well & flare well when wtr rets are low, approx 8' flare, for details see FB report.

### 05-07-2009

Recap: SU rig, TIH w/ 9 stds tbg, PU 1 jt & tag fill @ 6890'. TOOHH w/ 214' 2 7/8" tbg 4 3/4" bit, bit sub & LD on float. ND stripper head & NU WL pack off. RU BWWC, RIH w/ Halliburton 5 5" 10K CBP & tag something @ 3760' could not get down, POOH w/ plug, contact engineer & discuss problem, RIH w/ gauge ring, junk basket & run to 6900', POOH, pump 20 bbls down csg & trickle wtr in, RIH w/ CBP & tag @ 5566', plug is hung up & can not go up or down, set plug @ 5566' instead of pulling out of rope socket, ( picking up tbg & LD tbg on float due to 3.5" tbg in derck ). POOH w/ WL, RD WL, ND pack off & NU stripper head. MU 4 3/4" Hurricane mill, BS & tally & PU 160 jts 2 7/8" tbg off float set mill @ 5125', PU tools & SIWFN.

### 05-08-2009

Recap: SU rig & air equip, try to unload wtr off well w/ air only, could not break circ & popped off @ 2000 psi, (5100'), TOOHH w/ 15 stds tbg & set mill @ 4140', still could not break circ, LD 30 jts tbg on float & set mill @ 3210', same results, determine that mill is plugged. TOOHH w/ tbg & LD on float, BO bit sub & had approx 3' of rust in tbg that bridged off @ string float, CO tbg, MU 4 3/4" Hurricane mill, B/S & TIH w/ 50 jts tbg, break circ w/ air only, TIH w/ 50 jts tbg & break circ w/ air only, TIH w/ 73 jts tbg (173 total) & RU 2 5" PS, PU 1 jt tbg, break circ w/ 12 bph air/soap mist. DO 5 5" 10K CBP @ 5566', work tbg & circ bottoms up. Run four 5 bbl sweeps w/ rig pump, cut mist & circ well dry, SIWFN.

### 05-09-2009

Recap: SU rig & equip, push remaining CBP to 6900', break circ w/ 12 bph a/s mist, run three 4 bbl sweeps & circ well clean. LD 1 jt tbg, RD 2.5" PS, TOOHH w/ 214 total jts & LD on float. ND stripper head & NU WL pack off, RU BWWC, RIH w/ gauge ring to 6880', POOH, WL set Halliburton 5.5" 10K CBP @ 6680', perf Upper Mancos (6535-6655), bottom up 3 SPF @ 120 degree phasing w/ 3 3/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 13 total locations w/ 39 total holes, all shots fired. RD WL, ND WL pack off, NU stripper head, MU Halliburton full bore packer, 2 jts 2 7/8" L-80 tbg, x-over & TIH w/ 80 stds 3.5" L-80 tbg, leave packer @ 5103', SIWFN.

### 05-10-2009

Recap: SU rig & equip, finish TIH w/ tbg, full bore packer, 2 jts 2 7/8" L-80 tbg, x-over, 207 jts 3.5" L-80 tbg, one 4'x3.5" pup, one 6'x3.5" pup & one 8'x3.5" pup jt. Stripper mud cross off BOP stack, MU Antelope Iso tool w/ frac valve & frac Y, set packer @ 6495' & NU Iso tool to top of 5K BOP's. Load hole w/ 2% KCL, BD Upper Mancos (6535-6655') @ 2894 psi @ 2 bpm, 3 bpm = 2439 psi, 4 bpm = 2555 psi, 5 bpm = 2686 psi, 6 bpm = 2930 psi, pump @ 6 bpm for 5 min & then start step down, 5 bpm = 2665 psi, 4 bpm = 2541 psi, 3 bpm = 2442 psi, 2 bpm = 2209 psi, 1 bpm = 2122 psi, ISIP = 1918 psi, 5 min SI = 1274 psi, 10 min = 797 psi, 15 min = 441 psi, 30 min SI = 0 psi, SI well until Wednesday's frac & monitor w/ data trap.

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### 05-12-2009

Recap: RU Halliburton Serv, Psi test lines, BD Mancos (6535'-6655') @ 2326 psi @ 8.4 bph, pump 951 gals 15% HCL acid & pressured out, acid is @ 1800' f/ perfs, surge pressure off well to pit & displaced acid to perfs @ 4.5 bpm, pressure loss of approx 500 psi after acid cleared perfs, pump CL gel pad & frac well w/ 5020 lbs 100 mesh BASF @ .50 ppg, followed w/ 55745 lbs 40/70 BASF @ .75ppg, 1.0 ppg & went back to .75 ppg after increase in pressure, monitor backside pressure throughout job & @ the end pressure on csg started increasing rapidly, SD sand & go to flush, MIR = 26.4 bpm, AIR = 19.6 bpm, MTP = 5566 psi, ATP = 4665 psi, ISIP = 2242 psi, 5 min SI = 1916 psi, 10 min = 1820 psi, 15 min = 1758 psi, total fluid to recover = 2231 bbls. RD Halliburton Serv, RU FB line to Frac Y, open well to FB tank on 8/64" choke, psi on tbg = 950 psi, psi on csg = 650, will monitor both pressures throughout the night.

### 05-13-2009

Recap: Flow well to FB tank on 32/64" choke. SU rig & equip, SICP = 0 psi, SITP = 0, RD FB line for frac Y, ND Antelopes ISO tool & WO Halliburton tool hand. Release Halliburton 5.5" packer, it was hung up, let fluid equalize & pull approx 20,000 lbs over & it pulled free. LD Antelopes ISO tool, BO 4' - 6' & 8' x 3.5" pup jts, TOOH & LD 3.5" tbg on tbg trailers, B/O & LO tools. Swap out handling tools to 2 7/8", swap out pipe rams. Help Triple S Trucking move trailers w/ 3.5" tbg on them & spot in trailer w/ 2 7/8" tbg & SIWFN

### 05-14-2009

Recap: MU 4 3/4" Hurricane mill, B/S & tally, rabbit & TIH w/ 100 jts tbg, set mill @ 3180', RU Kelly hose. Break circ w/ air only @ 1200 psi, unload wtr off well & record rets. SD air & PU 60 jts 2 7/8" tbg, RU Kelly hose, break circ w/ air only @ 1350 psi & unload wtr off well to FB tank. SD air & PU 44 jts 2 7/8" tbg (204 total jts), set mill @ 6560', RU Kelly hose, break circ w/ air only @ 1050 psi. Unload wtr off well w/ air only, turn over to FB crew. Unload wtr off well w/ air only, wtr is dropping off rapidly, take readings & monitor rets, record FB data, for details see FB report.

### 05-15-2009

Recap: Unload wtr off well w/ air to FB tank, record FB data. SU rig & equip, PU 2 jts tbg & tag fill @ 6660'. RU 2.5" PS, break circ w/ 12 bph a/s mist, CO 20' of fill to 6680', run 3 bbl sweeps every 30 min, circ well clean & SD mist & dry up tbg. LD 5 jts tbg & set mill @ 6530', turn over to night crew. Unload wtr off well w/ air to FB tank, record FB data, for details see FB report.

### 05-16-2009

Recap: Unload wtr off well w/ air only & record FB data, when rets get below 4 bph we SD air for a couple of hrs & let wtr enter WB, then unload wtr w/ air & record FB data, for details see FB report.

### 05-17-2009

Recap: Unload wtr off well w/ air only & record FB data, when rets get below 4 bph we SD air for a couple of hrs & let wtr enter WB, then unload wtr w/ air & record FB data, for details see FB report.

### 05-18-2009

Recap: Unload wtr off well, SD air when rets get below 5 bph & let wtr enter WB. SU rig & equip, TIH & tag fill @ 6665', RU 2.5" PS, break circ w/ 10 bph a/s mist, CO 15' of fill to top of 5.5" CBP @ 6680', run sweeps & circ well clean, LD 5 jts tbg & turn well over to night crew. Unload wtr off well, SD air when rets get below 5 bph & let wtr enter WB, record FB data, for details see FB report.

### 05-19-2009

Recap. Unload wtr off well w/ air only, record FB data. SU rig & equip, TIH w/ 5 jts 2 7/8" tbg & tag fill @ 6670', RU 2.5" PS & break circ w/ 12 bph air/soap mist (208 total jts). CO 10' of fill & DO 5.5" 10K CBP @ 6680', pump two 5 bbl sweeps & circ well clean, PU 6 jts 2 7/8" tbg & tag fill @ 6875' (214 total jts), break circ w/ 12 bph a/s mist. DO remaining plug & CO 25' of fill to 6900', DO 2nd 5.5", 10K CBP @ 6900', pump two 5 bbl sweeps & circ well clean. PU 2 jts tbg & push plug down, RD 2.5" PS, PU 28 jts tbg (244 total jts) & push remaining plug to 7850' - TOOH w/ 1 jt tbg & hung up on something, pull 40,000 over string wt, RU 2.5" PS & break circ w/ 12 bph a/s mist, pull 90,000 lbs & rotate past tight spot, run two 5 bbl sweeps & circ WB clean, SD air & mist & LD 5 jts of tbg w/ 5 jts tbg (until we quit dragging), RD 2.5" PS, TOOH w/ 1120 jts tbg & LD on tbg trailer, turn well over to night crew. Flow well to flare thru 3 stage separator & measure gas, for details see FB report.

### 05-20-2009

Recap: Flow well thru 3 stage separator & measure gas, for details see FB report. SU rig & equip, TOOH w/ 124 jts 2 7/8" tbg, BO Hurricane Mill, WO tbg to be delivered to loc. MU 1/2 M/S coupler, 1.78" S/N, tally, rabbit & TIH w/ 240 jts 2.375" tbg, land well @ 7610' KB. RD rig floor, NDBOP stack, NUWH & test @ 3000 psi. Pump 10 bbls 2% KCL & follow w/ air, pump out aluminum plug @ 850 psi, reverse flow & get well flowing up tbg. RD rig, pump, pit & all hardline, police loc & prepare to move rig in the morning to the RU #6C, SIWFN & turn well over to production. **FINAL REPORT**