

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 32-5 Unit
8. Well Number 110S
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6338' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter <u>K</u> : <u>1885</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>West</u> line Section <u>23</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6338' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
RCVD JUN 3 '09  
OIL CONS. DIV.  
DIST. 3

OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/28/09 Spud @ 9:00 pm on 05/28/09. Drill 12.25" hole to 590'. Ran 13 jts. 9.625" 32.3# H-40 ST&C casing, set @ 590'. RU Halliburton. Cement with 335 sks Class G, 2% CaCl2, 1/4#/sk flooele (391 cu.ft.). Plug down @ 6:30 am on 05/30/09. Circulate 12 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test BOP to 2000 psi high, and 250 psi low - 15 minutes each - ok. Test casing to 700 psi - 30 minutes - ok. John Hagstrom, BLM, was present for pressure test.

Spud Date:

05/28/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 06/01/09  
Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY Kelly G. E. Lott TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2009  
Conditions of Approval (if any):

6/10