

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 29 2009

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

Bureau of Land Management  
Farmington Field Office

Release Serial No  
**SF 078904-A**

6. If Indian, Allottee or tribe Name  
  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**Gallegos Canyon Unit 400**

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

9. API Well No.  
**30-045-26288**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1850' FNL 1850' FWL SENW Sec 25 T 28N & R 12W**

11. County or Parish, State  
**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal  
☐ Convert to Injection ☐ Plug Back

RCVD JUN 3 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**MAY COMPLIANCE WELL**

5/6/09 RU AWS 488

5/7/09 Pmp 12 bbls 2% KCL to C/O Tbg.

5/8/09 Csg 0;Tbg 0; BH 7#. Open well TOH w/Csg Scraper. Test air unit lines to 1500# - good test. Well making water.

5/11/09 TOH w/Tbg. TIH set CIBP/PKR @6130'. Set compression pkr 1 joint above CIBP, use rig pump test PKR/CIBP, pressures up to 450#; then lose pressure, pumped 7 bbls 2% kcl wtr & had circulation, (figured not enough weight to 7" pkr), pull up & released pkr -- pres up to 700# at 1.25 bpm, pmp 9 bbls, released pressure, noticed psi drop only went to 500# then stopped, pmp up to 700# again & shut down, pressure dropped to 500# & stayed there 4 min, called Houston engineer, made decision to pull tbg to 2000' & unload hole with air unit, then will check in morning to see if fluid level came up -- determine where wtr is coming in.

5/12/09 TOH w/compression pkr. TIH; set tension pkr @3110'. -- down tbg pressure to 500# -- lost psi, down csg = 500# & held. TIH to 4547', both csg & down tbg pressure bled off from 500#, pull & tst dn csg only to find top hole, pull pkr to 3832', pmp down csg -- lost pressure; pull to 3428', test down csg -- good test to 500#, go in 3 stands to 3612' test -- pmp into - bad test, pull 2 stands to 3491' -- test down csg = 700# - good test, run 1 stand to 3555', test to 700# -- bad test, pull joint to 3522' -- test to 600# -- good test.....top hole at 3522' - 3555'. TIH to 5022', set pkr & test down tbg, pres test dn tbg to 700#. bad test - in 1 min down to 400#, TIH to 5632', test down tbg - leak off, trip in to CIBP @ 6130', set pkr test to 600# - leak off; release - TOH w/7" pkr TIH open ended to 6125', secure well / location for night.

5/13/09 Decision made to dump sand on CIBP. Dump snd followed by 8 bbls wtr down the tbg; TOH with tbg. TIH set tension pkr @ 3575'. test csg 3575' down to CIBP @6130' -- worked pmp; got pressure up to 900# -- pressure held -- good test. TOH w/Tbg. Called agency; left message on cmt line prior to cement work.

5/14/09 RU CMT equipment. Mix & Pmp 30 sxs CIs G CMT 3551' -- 3400'; Density15.6# ppg; Yield 1.180 cuft/sk. after 10 mins psi down to 0#, wait 5 min - pmp another 1/2 bbl; psi up to 195# -- shut in --wait -- 10 min psi down to 35# - after 15 min 0#, waited 35 mins total & pmp another 1/2 bbl disp, psi went to 340#, wait 40 minutes, pressure had dropped to 135# after 20 min & stayed; pmp 1/4 bbl -- psi went to 600# & stayed -- watched 10 minutes - psi @ 553# steady -- shut in. RD cementers, secure well / location (Verbal voice message approval from K. Roberts NMOCD)

5/15/09 Drilled hard cmt; circ hole; test to 550# - 10 min. -- good test -- no pressure drop.

5/18/09 Check well pressures -- 0.# on CSG, Tbg & BH. Pressure test Sqz wk to 550#; held 10 min; good test. Drill out CIBP @6130' Run sweeps; C/O wellbore w/air mist.

5/19/09 Csg 50#; Tbg 0#; BH 0#. C/O to 6323'.

5/20/09 CSG 20#; Tbg N/A; BH 0#. Blw DN to flw tnk. TIH land 2 3/8; J-55; 4.7# tbg @6300'.

5/21/09 pressures csg = 0#, tbg = 0#, bh = 0#, NDWH;

5/22/09 RD MO location

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/26/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 01 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD