	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		30-045-34958 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		Bruington LS
	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other		8. Well Number
			4P
2. Name of Operator			9. OGRID Number
ConocoPhillips Company 3. Address of Operator			217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	87499-4289		Basin Dakota / Blanco Mesaverde
4. Well Location			
Unit Letter M: 905	feet from the South	line and 880	feet from the <u>West</u> line
Section 6	Township 30N	Range 11W	NMPM San Juan County
Section 0	11. Elevation (Show whether DR		
	5713		
12. Check A	Appropriate Box to Indicate N	lature of Notice.	Report or Other Data
	••		•
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	-
TEMPORARILY ABANDON DIVIDOR NATIONAL DIVIDING TO THE PROPERTY OF THE PROPERT	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB 📙
DOWNHOLE COMMINGLE -			•
OTHER:		OTHER:	
			nd give pertinent dates, including estimated date
of starting any proposed wo			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of proposed completion
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