

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA - NM- 03583
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
San Juan 28-6 Unit 135N

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2430 ' FSL & 375' FEL, Section 6 T27N, R6W, NMPM
Unit J (NWSE), 2545 ' FSL & 1825' FEL, Section 6 T27N, R6W, NMPM

9. API Well No.
30-039-30621

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Completion Sundry

13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD MAY 29 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy W. Mena Title Staff Regulatory Tech Date 5/26/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAY 28 2009

FARMINGTON FIELD OFFICE

NMOCD

PC

San Juan 28-6 Unit 135N
API # 30-039-30621

03/16/2009 MIRU Basin W/L. ND WH. Run 3.75 gauge ring to 8014'. Run GR/CBL/CCL from 8014' to 1100', 7" shoe @ 4866'. TOC @ 1460'. PBTD 8035'. NU WH RD W/L.

04/4/2009 PT csg to 4500#/30 minutes – Test Good.

04/6/2009 RU Basin to perf DK .34 diam – Upper DK @ 1 SPF 7812', 7816', 7820', 7826', 7830', 7834', 7838', 7842', 7846', 7850', 7854', 7858', 7862', 7868', 7872', 7876', 7880', 7884', 7895', 7902', 7906', 7912', 7916' = 23 holes. Lower DK @ 2 SPF 7932', 7936', 7940', 7944', 7948', 7954', 7964', 7968', 7972', 7974', 7978', 7982', 7990', 7996', 8000', 8006', 8010', 8012' = 36 holes. Total holes = 59

04/7/2009 RU BJ Services to frac DK (7812' – 8012') Acidize w/10 bbls 15% HCL Acid, frac w/97,250 gal Slickwater & 42,200# 20/40 Brady Sand.

RU Basin W/L RIH w/CBP & set @ 6140'.

RU Basin to perf LMF .34 diam @ 1 SPF 5496', 5520', 5544', 5552', 5562', 5580', 5588', 5694', 5720', 5744', 5750', 5762', 5770' = 13 holes. PLO 1 SPF 5790', 5800', 5812', 5818', 5828', 5850', 5876', 5910', 5970', 5982', 6015', 6074' = 12 holes. Total holes = 25.

RU BJ Services to frac LMF & PLO (5496' – 6074') Acidize w/10 bbls 15% HCL Acid, frac w/110,800 gal 60Q Foam w/101,000# 20/40 Brady Sand. Total N2= 1,289,100 SCF.

RU Basin W/L set CBP @ 5425'.

RU Basin to W/L to perf CH .34 diam @ 1 SPF 5094', 5100', 5122', 5128', 5130', 5138', 5152', 5166', 5182', 5188', 5200', 5208', 5216', 5222', 5228', 5236', 5242', 5256', 5262', 5268', 5280', 5288', 5294', 5300', 5306' = 25 holes. UMF 1 SPF 5325' = 1 hole. Total holes = 26

RU BJ Services to frac CH & UMF (5094' – 5325') Acidize w/10 bbls 15% HCL Acid, frac w/110,500 gal 60Q Foam w/100,600# 20/40 Brady Sand. Total N2= 1,119,200 SCF.

4/8/09 RU Basin W/L RIH w/CFP set @ 5000'.

RU Basin to perf Lewis .39" diam @ 1 SPF 4490', 4504', 4518', 4534', 4548', 4566', 4580', 4594', 4608', 4622', 4636', 4652', 4666', 4680', 4694', 4708', 4722', 4736', 4750', 4770', 4784', 4798', 4812', 4826', 4842' = 25 holes. RD Basin W/L.

RU BJ Services to frac Lewis (4490' – 4842') Acidize w/10 bbls 15% HCL Acid, frac w/173,550 gals 75Q 20# Gel Foam w/116,320# 20/40 AZ Sand. Total N2= 2,403,700 SCF. RD BJ Services.

4/8-9/09 Flow back well.

4/10/09 RIH w/CBP set @ 4390'.

4/22/09 MIRU DWS 26 & gas recovery system. NU BOP & test – good test.

4/23/09 RIH w/mill. M/O CBP @ 4390', 5000', 5425', circ clean.

4/27/09 RIH w/mill. C/O CBP @ 6140. Flow test MV. Sold MV gas back into P/L 4/27/09. D/O CIBP @ 6140' & C/O to PBTD @ 8035'.

4/28/09 DK/MV Gas recovery sell date 4/28/09. Flowed to C/O for 3 days.

5/1/09 Run spinner test on DK. RIH w/255 jts 2 3/8" 4.7# L-80 tbg set @ 7930'. ND BOP NU WH. RD RR.

R