

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2009

API No. 30-039-30639

DHC No. DHC3045AZ

Lease No. NM-02805

Well Name

San Juan 28-6 Unit

Well No.

#101N

Unit Letter

B

Section

14

Township

T028N

Range

R006W

Footage

1250' FNL & 2245' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

5/7/09

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

939 MCFD

PERCENT

55%

CONDENSATE

PERCENT

55%

DAKOTA

762 MCFD

45%

45%

1701

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 28 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

Joe Hewitt

DATE

5-26-09

TITLE

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5/19/09

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