

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 22 2009****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0793656. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

**San Juan 28-6 Unit 111P
API Well No.**

4. Location of Well, Footage, Sec., T, R, M

30-039-30694

10. Field and Pool

Basin DK/Blanco MV**Unit K (NESW) 1867' FSL & 2059' FWL, Sec. 15, T27N, R6W, NMPM**11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Change Well Proposal**RCVD MAY 28 09****OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations**

Burlington Resources wishes to change the well proposal for the subject well from **Master Plan 4** to **Master Plan 3**. Burlington Resources has plans to pre-set the location and requested verbal approval on 5/22/09 from **BLM (Wayne Townsend)** at 10:20am and **OCD (Steve Hayden)** at 10:28am and was granted permission. The new project proposal is attached.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 05/22/2009

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 5/26/2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

NMOCD

PC

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 111P

DEVELOPMENT

| | | | | | |
|---|---------------------------------|-----------------------------|--------------------------|----------------------|----------------------|
| Lease: | | AFE #: WAN.CDR.8060 | | AFE \$: 1,222,043.79 | |
| Field Name: hBR_SAN JUAN | | Rig: H&P Rig 283 | | State: NM | County: RIO ARRIBA |
| Geologist: | | Phone: | | Geophysicist: | |
| Geoscientist: | | Phone: | | Prod. Engineer: | |
| Res. Engineer: McKee, Cory J | | Phone: +1 505-326-9826 | | Proj. Field Lead: | |
| Primary Objective (Zones): | | | | | |
| Zone | Zone Name | | | | |
| FRR | BASIN DAKOTA (PRORATED GAS) | | | | |
| RON | BLANCO MESAVERDE (PRORATED GAS) | | | | |
| Location: Surface Datum Code: NAD 27 Straight Hole | | | | | |
| Latitude: 36.572261 | Longitude: -107.455766 | X: | Y: | Section: 15 | Range: 006W |
| Footage X: 2059 FWL | | Footage Y: 1867 FSL | | Elevation: 6402 (FT) | Township: 027N |
| Tolerance: | | | | | |
| Location Type: Restricted | | Start Date (Est.): 1/1/2009 | | Completion Date: | Date In Operation: |
| Formation Data: Assume KB = 6416 Units = FT | | | | | |
| Formation Call & Casing Points | Depth (TVD in Ft) | SS (Ft) | Depletion (Yes/No) | BHP (PSIG) | BHT |
| Surface Casing | 200 | 6216 | <input type="checkbox"/> | | |
| OJO ALAMO | 2362 | 4054 | <input type="checkbox"/> | | |
| KIRTLAND | 2532 | 3884 | <input type="checkbox"/> | | |
| FRUITLAND | 2724 | 3692 | <input type="checkbox"/> | | Possible Gas |
| PICTURED CLIFFS | 3089 | 3327 | <input type="checkbox"/> | | |
| LEWIS | 3195 | 3221 | <input type="checkbox"/> | | |
| Intermediate Casing | 3295 | 3121 | <input type="checkbox"/> | | |
| HUERFANITO BENTONITE | 3607 | 2809 | <input type="checkbox"/> | | |
| CHACRA | 4060 | 2356 | <input type="checkbox"/> | | |
| UPPER CLIFF HOUSE | 4668 | 1748 | <input type="checkbox"/> | | Est. Top Perf - 4670 |
| MENEFEE | 4892 | 1524 | <input type="checkbox"/> | | |
| POINT LOOKOUT | 5316 | 1100 | <input type="checkbox"/> | 570 | GAS |
| MANCOS | 5739 | 677 | <input type="checkbox"/> | | |
| UPPER GALLUP | 6407 | 9 | <input type="checkbox"/> | | |
| GREENHORN | 7226 | -810 | <input type="checkbox"/> | | |
| GRANEROS | 7290 | -874 | <input type="checkbox"/> | | |
| TWO WELLS | 7325 | -909 | <input type="checkbox"/> | 2700 | Gas |
| PAGUATE | 7410 | -994 | <input type="checkbox"/> | | |
| CUBERO | 7438 | -1022 | <input type="checkbox"/> | | |
| LOWER CUBERO | 7474 | -1058 | <input type="checkbox"/> | | |
| ENCINAL | 7563 | -1147 | <input type="checkbox"/> | | |
| TOP SET TD | 7583 | -1167 | <input type="checkbox"/> | | |
| BURRO CANYON | 7626 | -1210 | <input type="checkbox"/> | | |
| MORRISON | 7721 | -1305 | <input type="checkbox"/> | | |
| Total Depth | 7761 | -1345 | <input type="checkbox"/> | | |

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 111P

DEVELOPMENT

| Reference Wells: | | |
|------------------|--------------|-------------------|
| Reference Type | Well Name | Comments |
| Production | SJ 28-6 111 | 27N-6W15 SW SW |
| Production | SJ 28-6 6 | 27N-6W15 SE NW SW |
| Production | SJ 28-6 209M | 27N-6W15 SW NE SE |
| Production | SJ 28-6 111M | 27N-6W15 SW SE NW |

| | | | |
|-------------------------|---|---------------------------------|---------------------------------------|
| Logging Program: | | | |
| Intermediate Logs: | <input type="checkbox"/> Log only if show | <input type="checkbox"/> GR/ILD | <input type="checkbox"/> Triple Combo |

| | | | | | | | |
|---------------------|---------------------------------------|-----------------------------------|------------------------------|--------------------------------|------------------------------|------------------------------|---|
| TD Logs: | <input type="checkbox"/> Triple Combo | <input type="checkbox"/> Dipmeter | <input type="checkbox"/> RFT | <input type="checkbox"/> Sonic | <input type="checkbox"/> VSP | <input type="checkbox"/> TDT | <input checked="" type="checkbox"/> Other |
| Cased Hole GR / CBL | | | | | | | |

Mudlog from 100' above Greenhorn to TD - mudlogger will call TD

| Additional Information: | | | | | |
|-------------------------|-------|-----------|---------|----------------|---------|
| Log Type | Stage | From (Ft) | To (Ft) | Tool Type/Name | Remarks |

Comments: Location/Tops/Logging - MV/DKNM027N006W15SW2 Avoid M & L, prefer N,K, some topo.

Zones - MV/DKNM027N006W15SW2

General/Work Description - RAM recommends that the Burro Canyon be drilled and evaluated in this project. SBR 01/03/2008
NO LEWIS

8/8/08-MPM: No site survey or GW data in iWaters, but topo and aerial indicate that well will be drilled with a temporary pit. AFE approved w/o closed loop costs but well can support if necessary.