

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078580

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Howell A 1B

9. API Well No.

30-045-34737

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NW/SE), 1770' FSL & 2020' FEL, Section 8, T30N, R8W, NMPM

10. Field and Pool

11. Blanco Mesa Verde
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN 9 '09

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 06/05/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 08 2009

FARMINGTON FIELD OFFICE
BY [Signature]

NMDCD

6/6/10

pc

Howell A 1B
API # 30-045-34737
Blanco Mesa Verde
Burlington Resources Oil & Gas Company LP

²⁰⁰⁸
~~11/06/2009~~ RU BlueJet W/L. RIH w/ gauge ring & tag @ 5716'. Run GR/CCL/CNL logs. TOC @ 3226' RD wireline 11/06/2009.

04/20/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test.

04/21/2009 RU BlueJet W/L to perf Point Lookout w/.34" diam -1 SPF @ 5243', 5251', 5265', 5287', 5307', 5320', 5365', 5369', 5390', 5395', 5399', 5406', 5412', 5419', 5422', 5456', 5459', 5463', 5467', 5471', 5475', 5480', 5547', 5557', 5644', 5655', 5674' = 27 holes. Acidize w/ 10bbl, 15% HCL. Frac w/34,860gals 75% Slickfoam w/99,521lbs of 20/40 Arizona Sand, N2=1,616,000SCF. Set 4 1/2"CFP @ 5226'.

Perf UMF/Cliffhouse Zone w/.34" diam.-1SPF @ 4733', 4770', 4807', 4821', 4858', 4865', 4885', 4893', 4905', 4924', 4934', 4943', 4960', 4964', 5024', 5028', 5032', 5045', 5053', 5058', 5064', 5071', 5086', 5140', 5158, 5176', 5191', 5198', 5206', 5209'=30 holes. Acidize w/10bbls, 15% HCL. Frac w/34,146gals of 75% Slick Foam w/103,677 lbs. of 20/40 Arizona Sand. N2: 1,510,000 SCF. Set 4 1/2"CFP @ 4680'.

Perf Lewis Zone w/.34" diam-1SPF @ 4247', 4253', 4268', 4272', 4290', 4294', 4312', 4316', 4334', 4344', 4363', 4368', 4378', 4385', 4395', 4413', 4429', 4440', 4453', 4469', 4486', 4508', 4526', 4532', 4543', 4595', 4601', 4620', 4633', 4645'= 30 holes. Acidize w/10bbls, 15% HCL, Frac w/26,208gals 75%, 20# Foam & w/104,550lbs of 20/40 Arizona Sand, N2: 1,448,000SCF.

04/22/2009 Start Flow back

04/24/2009 RIH w/4" CBP set @ 4147'. RD Flow back & Frac Equip.

05/18/2009 MIRU DWS 28, NUBOP, PT BOP, ok. RIH w/ 3 3/4" MILL, tag CBP @ 4147 & MO'. M/O CFP @ 4680' & CFP @ 5226'.

05/20/2009 CO to PBTD @ 5721'.

05/22/2009 Flow test Mesa Verde.

05/22/2009 RIH w/174jnts, 2 3/8" tubing, 4.7#, L-80 & Set @ 5507' FN @ 5505.

05/22/2009 RD&RR