

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2009

API No. 30-045-34762

DHC No. DHC 4180

Lease No. FEE

Well Name

Scott Gas Com

Well No.

#100

Unit Letter

A

Section

1

Township

T030N

Range

R012W

Footage

950' FNL & 885' FEL

County, State

San Juan County,
New Mexico

Completion Date

4/6/09

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION

PICTURED CLIFFS

GAS

214 MMSCF

PERCENT

22%

CONDENSATE

PERCENT

22%

FRUITLAND COAL

749 MMSCF

76%

76%

FRUITLAND SAND

26 MMSCF

2%

2%

989

JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. There does not seem to be any significant liquids production for the Pictured Cliffs, Fruitland Coal and Fruitland Sand. For that reason, oil percentages are based upon the gas allocation.

RCVD MAY 21 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

5/19/09

Engineer

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Bill Akwari

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5/19/09

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Kandis Roland

bD