

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 26 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 1280' FSL & 1785' FEL, Sec. 33, T30N, R11W, NMPM

5. Lease Number
SF - 043260-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Lackey 100
API Well No.
30-045-34844
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	Other - Completion sundry
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD MAY 29 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/31/09 RU Basin WL & run GR/CCL/CNL from 2132' to surface. TQC @ surface. RD WL. PBTD 2373'.

4/17/09 N/U frac valve & PT csg to 4100#/30 mins - test good.

4/20/09 RU Basin WL to perf LFC .42" @ 3 spf 2096' - 2100' = 12 holes, 2134' - 2148' = 42 holes. Total holes = 54. A/500 gals 15% formic acid. Frac w/23,436 gals 25# linear 75% N2 foam, w/49,500# 20/40 AZ Sand. N2 = 798,576 SCF. RIH w/CFP & set @ 2074'.

4/20/09 RU Basin WL to perf UFC .37" - .40" @ 2 spf 1902' - 1905' = 6 holes, 1912' - 1916' = 8 holes, 1920' - 1924' = 8 holes, 1942' - 1950' = 16 holes. Total 2 spf = 38. @ 3 spf 2009' - 2017' = 24 holes, 2058' - 2064' = 18 holes. Total 3 spf = 42. Total holes = 80. A/10 bbls 15% HCL. Frac w/36,498 gals 20# Linear 70% N2 foam, w/101,377# 20/40 AZ Sand. N2 = 1,324,926 SCF. Flow well for 2 days. 4/22/09 RIH w/CBP & set @ 1802'.

5/6/09 ND WH & NU BOP, test BOP & test good. Tagged CBP & M/O @ 1802' & CFP @ 2074'. C/O fill to PBTD @ 2373'.

5/13/09 Flow test well.

5/14/09 RIH w/71 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2211'. ND BOP & RIH w/pump & rods, space out. Check pump action - good. NU WH. RD & RR 5/14/09

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/20/09.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 27 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE