

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23867
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lady Luck
8. Well Number #1
9. OGRID Number 2096
10. Pool name or Wildcat Gavilan Mancos/Gavilan DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7102' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Benson-Montin-Greer Drilling Corp.	
3. Address of Operator 4900 College Blvd., Farmington, NM 87402	
4. Well Location Unit Letter A : 790 feet from the North line and 790 feet from the East line Section 5 Township 24N Range 2W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7102' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Lady Luck #1 has been plugged and abandoned. See attached Plug and Abandonment Report. 5/22/09

Approved for plugging of wellbore only
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD MAY 23 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

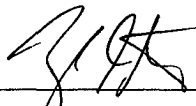
11/2/85

Rig Release Date:

~~11/19/85~~ 5/22/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE May 28, 2009

Type or print name Zach Stradling

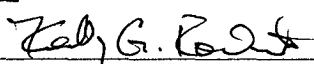
E-mail address:

zstradling@bmgdrilling.com

PHONE: (505) 325-8874

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUN 11 2009

Conditions of Approval (if any):

PNR ONLY



BENSON-MONTIN-GREER DRILLING CORP.

Plug and Abandonment Report

Operator:	Benson-Montin-Greer	Workover Date:	May 14, 2009
Well Name:	Lady Luck #1	API Number:	30-039-23867
Field:	Gavilan Mancos/DK	Location:	Sec. 05, T24N, R02W
Contractor:	Llaves Well Service		
Supervisor:	Jaime Serna	Foreman:	Ben Gonzales

05/14/09 MI. Location too windy to rig up. S.D.

05/15/09 RU LWS. TOH and laid down rods. ND WH. Unset tubing anchor. NU BOP. TIH with 21 jts to tag. TOH with 24 stands. Tally out. S.D.

05/18/09 TOH with tubing. Tally out. Tagged @ 7591' CIBP. TIH with scraper to 6587'. TOH. TIH with 102 stands. S.D.

05/19/09 TIH with tubing, EOT @ 7590'. MI RU Superior Well Service. Pump 19 sks cement. TOH. Laid down 6 jts. Stand back 8 stands. S.D. Wait for cement to set up and tag.

05/20/09 TIH to tag cement. Tagged @ 7554', 37' cement above CIBP. Called OCD, was told to pump 17 sks cement on top. NU Superior Well Service. Cannot pump, tubing is plugged. NU swab tool to dry up tubing. ND swab tools. TOH with tubing. Found 26 jts full of cement, laid down. TIH with tubing. S.D.

05/21/09 TIH with tubing, EOT @ 7550'. RU Superior, pumped 17 sks cement. TOC @ 7397'. TOH with tubing. TIH with CIBP set @ 6553'. Load and circulate hole with fresh water. Pressure test to 500psi, OK. Pumped 17 sks cement on top of plug. TOH to retrieve set tool. S.D.

05/22/09 TIH to 4990'. MI RU Superior, pumped plug. Pumped 17 sks cement. POH, laid down tubing. EOT@ 3295'. Pumped 50 sks cement. POH, laid down tubing, EOT@2020'. Pumped 17 sks cement. POH, laid down all tubing. MI RU Blue Jet. RIH, shot perf holes @306'. Pumped water down casing, up bradenhead, good returns. Pumped cement 140 sks, good cement out of bradenhead. Shut in bradenhead, pumped to 300psi, shut in.