

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 22 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
ConocoPhillips</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1460' FSL & 145' FEL, Sec 5, T30N, R 6W, NMPM
Unit I (NENE), 2129' FSL & 715' FEL, Sec 5, T30 N, R 6W, NMPM</p> | <p>5. Lease Number
USA NM - 03404</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 31-6 Unit</p> <p>8. Well Name & Number
San Juan 31-6 Unit 49P</p> <p>9. API Well No.
30-039-30476</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

ll Type of Submission ☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment	Type of Action ☐ Abandonment ☐ Recompletion ☐ Plugging ☐ Casing Repair ☐ Altering Casing	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut off ☐ Conversion to Injection	☒ Completion Sundry
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13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD MAY 28 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 5/20/2009

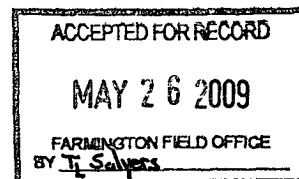
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



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San Juan 31 – 6 Unit 49P
API # 30-039-30476
Basin DK/Blanco MV
ConocoPhillips

10/23/2008 MIRU Blue Jet W/L. ND WH. Start into well w/3.75 gauge ring tagged @ 7944'. Run GR/CCL/CBL log from 7944' To Surface. TOC @ 3060'. PBTD @ 7974'. (7" shoe @ 3839'). NU WH RD Blue Jet W/L.

04/04/2009 PT csg 6600#/30 minutes – Good Test. ✓

04/06/2009 RU Blue Jet to perf DK w/.34 diam – 2 SPF 7898', 7900', 7902', 7904', 7906', 7908', 7910', 7912', 7914', 7916', 7920', 7922', 7924', 7926', 7928', 7930', 7932' = 34 holes. 1 SPF 7846', 7848', 7862', 7864', 7866', 7868', 7870', 7872', 7874', 7876', 7878', 7880', 7882', 7884' = 14 holes. Total Holes 48.

RU Schlumberger to frac DK (7846'-7932') Acidize w/10 bbls 15% HCL acid frac, w/106,218 gal slickwater pad w/39,837# 20/40 Brady Sand.

RU Blue Jet W/L RIH w/CBP & set @ 6210'.

RU Blue Jet W/L to perf PTL/LMF w/.34 diam – 1 SPF 5628', 5667', 5670', 5683', 5708', 5716', 5744', 5747', 5786', 5789', 5815', 5822', 5831', 5853', 5867', 5871', 5904', 5907', 5916', 5936', 5944', 5974', 5986', 5990', 6028', 6032', 6066', 6068', 6107', 6110' = 30 holes. Total Holes 30.

RU Schlumberger to frac PTL/LMF (5628' – 6110') Acidize w/10 bbls 15% HCL acid frac, w/49,686 gal 60Q Slick Foam pad w/99,874# 20/40 Brady Sand. Total N2 896,000 SCF.

RU Blue Jet W/L RIH w/CFP & set @ 5550'.

04/06/2009 RU Blue Jet W/L to perf UMF/Cliffhouse w/.34 diam – 1 SPF 5055', 5057', 5082', 5097', 5102', 5115', 5125', 5129', 5139', 5150', 5166', 5180', 5198', 5211', 5220', 5225', 5254', 5260', 5272', 5283', 5301', 5326', 5340', 5374', 5384', 5400', 5425', 5464', 5483', 5505' = 30 holes. Total Holes 30.

RU Schlumberger to frac UMF/Cliffhouse (5055' – 5505') Acidize w/10 bbls 15% HCL acid frac, w/53,424 gal 60Q N2 Slick Foam w/101,640# 20/40 Brady Sand. Total N2 1,176,000 SCF.

RU Blue Jet W/L RIH w/CFP & set @ 5034'.

RU Blue Jet to perf Lewis w/.34 diam – 1 SPF 4550', 4563', 4566', 4575', 4581', 4588', 4597', 4606', 4612', 4624', 4632', 4644', 4648', 4715', 4727', 4737', 4749', 4757', 4771', 4785', 4823', 4852', 4872', 4892', 4894', 4933', 4936', 4974', 4978', 5014' = 30 holes. Total Holes 30.

RU Schlumberger to frac Lewis (4550' – 5014') Acidize w/10 bbls 75% 20# LG Foam Pad acid frac, w/30,740 gal w/111,318# 20/40 Brady Sand. Total N2 1,778,000 SCF.

04/07/2008 Flow Back well for 2days.

04/09/2009 RIH w/CBP & set @ 4450'.

04/17/2009 MIRU Drake 24 & Gas Recovery Completions System. 04/20/2009 ND WH NU BOP RIH w/Mill & M/O CBP @ 4450', CFP @ 5034, 5550'. Circ. MV Clean. Test MV/LWS – Good. MV Gas Recovery Completions Sell Date 04/24/2009. ✓

04/25/2009 – 04/26/2009 Blow & Flow Well

04/27/2009 RIH w/Mill & tagged CBP @ 6210'. M/O & C/O. Circ to PBTD @ 7974'. C/O for 6 days. DK Gas Recovery Completions Sell Date 05/04/2009. ✓

05/04/2009 RIH w/255 jts 2 3/8" 4.7# L-80 tbg & landed @ 7895'. ND BOP NU WH RD & RR on 05/04/2009 @ 20:00hrs. ✓

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