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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 03 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NE/SE), 1857' FSL & 185' FEL, Section 10, T27N, R4W, NMPM
BHL: Unit O (SW/SE), 1200' FSL & 1930' FEL, Section 10, T27N, R4W, NMPM</p> | <p>5. Lease Number
USA SF-080668</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 140C</p> <p>9. API Well No.

30-039-30484</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/09/2009 MIRU H&P 283. NU BOP. PT csg 600#/30min, ok on 5/09/2009. RIH w/ 8 3/4" bit & tag cmt. D/O cmt and drilled ahead to TD Int 5180' on 5/15/2009. Circ Hole. 5/17/2009 RIH w/125 jnts of 7" csg, 23#, J-55, LT&C set @ 5165' w/ Stage Tool @ 3577'. RU CMT. 05/18/2009 1st STAGE Preflushed 2bbls FW & 10bbl GW, Pumped Scavenger w/20sx(57cf-10bbl) Premium Lite FM Cement, Pumped Lead w/150sx(320cf-57bbl) Premium Lite Cement w/ 3% CaCl, .25pps CelloFlake, 5pps LCM-1, .4% FL-52, 8% Benotonite & .4% SMS. Pumped Tail w/120sx(166cf-29bbl) Type I-II Cement w/1% CaCl, .25 pps Cello-Flake and .2% FL-52. Drop plug & displace w/ 70bbls H2O. Open DV Tool. Circ 37bbls of cmt to surface. WOC

05/18/2009 2nd STAGE Preflushed w/ 10bbls FW & 10bbls GW & 10bbls H2O. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead w/390sx(831cf-148bbl) Premium Lite Cement w/ 3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Drop Plug & displace w/141bbls H2O. Bump plug & Close Stage Tool. Circ 2bbls cmt to surface. Plug down @ 1937hrs on 5/18/2009. WOC.

05/19/2009 PT Stage Tool and csg @ 1500#/30min. ok. RIH W 6 1/4" bit & tag cmt, D/O DV Tool & cmt and drilled ahead to final TD @ 8512' on 05/27/2009. RIH w/ 128 jnts, 4 1/2" csg, 11.6#, L-80, LT&C & 81 jnts, 4 1/2" csg, J-55, L-80, LT&C set @ 8510'. RU cmt. 05/28/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail w/283sx(529cf-94bbl) Premium Lite HS FM Cement w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, & 1% FL-52. Drop plug & displace w/132bbls H2O. Bump plug. Plug down @ 0432hrs on 5/29/2009. RD&RR 5/29/2009.

PT will be conducted by Completion Rig. Results and TQC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 6/2/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 04 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY Chp

NMOCD