

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30600
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 41M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas, LP

3. Address of Operator

P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** - **1585'** feet from the **South** line and **140'** feet from the **West** line
Section **13** Township **30N** Range **06W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6176' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **Completion Detail**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* SEE ATTACHED

RCVD JUN 11 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

02/06/2009

Rig Release Date:

02/23/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 06/05/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. Pardo TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 11 2009

Conditions of Approval (if any):

San Juan 30-6 Unit 41M
API # 30-039-30600
Basin DK/Blanco MV
Burlington Resources

03/17/2009 MIRU BWWC W/L. Run 3.75 gauge ring to 7612'. Run GR/CCL/CBL from 7612' to 2100'. (7" 20# J-55 Shoe at 3303'). TOC @ 2314'. PBTD 7654'. RD Basin W/L.

04/08/2009 RU Swab Unit to swab cmt fill.

04/08/2009 – 04/13/2009 Swabbed Well w/7 gals Lt. cmt water & C/O to 7654'.

04/14/2009 MIRU BWWC W/L. Run GR/CCL/CBL from 7654' to 7200'. PBTD 7654'. RD Basin W/L.

04/28/2009 PT csg to 6600#/30 minutes – Good Test.

05/07/2009 RU BWWC W/L to perf DK .34 diam – 2 SPF 7513', 7515', 7529', 7536', 7539', 7541', 7543', 7545', 7547', 7549', 7571', 7573', 7577', 7579', 7581', 7583', 7585', 7589', 7591', 7593', 7595', 7597', 7599', 7601', 7603', 7618', 7620', 7622', 7624', 7626', 7641', 7643' = 64 holes. Total Holes 64.

RU Schlumberger to frac DK (7513' – 7643') Acidize w/10 bbls 15% HCL acid & w/Slick water pad. Frac w/97,168 gals w/40,485# TLC 20/40 sand.

RU BWWC W/L. RIH w/CBP & set @ 5757'.

RU BWWC W/L to perf PTL .34 diam – 1 SPF 5316', 5321', 5326', 5352', 5356', 5370', 5389', 5398', 5413', 5429', 5439', 5449', 5461', 5480', 5501', 5512', 5520', 5529', 5537', 5559', 5572', 5578', 5585', 5595', 5601', 5615', 5628', 5637', 5650', 5657' = 30 holes.

RU Schlumberger to frac PTL (5316' - 5657') Acidize w/10 bbls 15% HCL acid & 10bbls 60% Slick Foam Pad. Frac w/49,098 gals w/100,651# 20/40 Brady Sand. Total N2 1,133,000 SCF.

RU BWWC W/L. RIH w/CFP & set @ 5276'.

RU BWWC W/L to perf UMF/Cliffhouse .34 diam – 1 SPF 4754', 4770', 4784', 4798', 4809', 4824', 4838', 4848', 4869', 4882', 4898', 4908', 4918', 4932', 4950', 4971', 4985', 4996', 5011', 5026', 5036', 5056', 5067', 5076', 5110', 5136', 5175', 5193', 5209', 5243' = 30 holes.

05/08/2009 RU Schlumberger to frac UMF/Cliffhouse (4754' -5243') Acidize w/10 bbls 15% HCL acid & w/10 bbls 60% Slick Foam Pad w/52,710 gals w/60Q N2 Slick Foam w/99,712# 20/40 Brady Sand. Total N2 1,028,000 SCF.

RU BWWC W/L. RIH w/CFP & set @ 4690'.

RU BWWC W/L to perf Lewis .34 diam – 1 SPF 4218', 4224', 4232', 4242', 4250', 4274', 4286', 4298', 4347', 4360', 4372', 4380', 4400', 4415', 4430', 4451', 4460', 4467', 4484', 4495', 4510', 4532', 4539', 4558', 4580', 4590', 4601', 4620', 4633', 4643' = 30 holes.

RU Schlumberger to frac Lewis (4218' – 4643') Acidize w/10 bbls 15% HCL pumped 75% 20# LG Foam Pad ahead of Frac. Frac w/25,250 gals 75Q N2 Foam w/92,359# 20/40 Brady Sand. Total N2 1,553,000 SCF.

05/08/2009 – 05/10/2009 Flow Back Well.

05/11/2009 RIH w/CBP & set @ 4130'.

05/18/2009 – 05/19/2009 MIRU Key 28 ND WH NU BOP – Test BOP – Good Test. RIH w/Mill. M/O CBP @ 4130' & CFP @ 4690'.

05/20/2009 M/O CFP @ 5276'.

05/21/2009 Flow Test MV. M/O & C/O CBP @ 5757'.

05/22/2009 – 05/27/2009 C/O to PBTD @ 7654'.

05/28/2009 Flow Test DK w/Spinner. RIH w/244 jts 2 3/8" 4.7# J-55 tbg & landed @ 7578'. Flow Well.

05/29/2009 ND BOP NU WH. RD & RR @ 11:00hrs on 05/29/2009.