

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 22 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 1250' FNL & 2245' FEL, Section 14, T28N, R6W, NMPM

5. Lease Number
NM - 02805

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 101N

9. API Well No.
30-039-30639

10. Field and Pool
Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

* SEE ATTACHED

RCVD MAY 28 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 05/14/2009

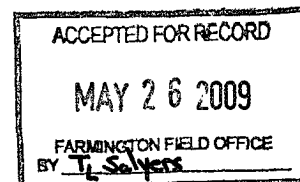
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



pc

San Juan 28-6 Unit 101N
API # 30-039-30639
Burlington Resources
Basin DK/Blanco MV

03/10/2009 MIRU Blue Jet W/L. Run 3.75 gauge ring to 7705'. Run GR/CCL/CBL from 7705' to Surface. TOC @ 2550'. PBTD 7733'. RD Blue Jet W/L.

04/16/2009 PT csg to 4100#/30 minutes – Good Test.✓

04/22/2009 RU Blue Jet to perf DK .34 diam – 2 SPF 7708', 7704', 7698', 7690', 7686', 7684', 7682', 7676', 7670', 7658', 7656', 7652', 7650', 7622', 7620', 7618', 7616', 7614', 7610', 7608', 7606', 7604', = 44 holes. 1 SPF 7566', 7564', 7560', 7552', 7532', 7528', 7526', 7524', 7522', 7520', 7518', 7516' = 12 holes. Total Holes 56

RU BJ Services to frac DK(7516' – 7708') Acidize w/10 bbls 15% HCL acid frac, w/90,090 gal Slickwater w/41,083# 20/40 Arizona Sand.

RIH w/CBP & set @ 5910'.

RU Blue Jet to perf PTL/LMF .34 diam – 1 SPF 5804', 5718', 5692', 5610', 5594', 5582', 5568', 5540', 5532', 5524', 5514', 5490', 5482', 5474', 5464', 5452', 5444', 5440', 5430', 5410', 5382', 5350', 5336', 5308', 5302' = 25 holes. Total Holes 25.

RU BJ Services to frac PTL/LMF (5302' – 5804') Acidize w/10 bbls 15% HCL acid frac, w/110,670 gals 60Q N2 Slickfoam w/98,983# 20/40 Arizona Sand. Total N2 11,756 SCF

04/23/2009 Replaced well head & frac stack. – PT to 4100#/30 minutes – Good Test.

RU Blue Jet W/L RIH w/CBP & set @ 5290'.

RU Blue Jet to perf Upper Menefee/Cliffhouse .34 diam – 1 SPF 4850', 4854', 4862', 4878', 4884', 4894', 4908', 4922', 4936', 4962', 4976', 5036', 5052', 5060', 5066', 5072', 5080', 5082', 5086', 5096', 5100', 5234', 5254', 5260', 5268' = 25 holes. Total Holes 25.

RU BJ Services to frac Upper Menefee/Cliffhouse (4850' – 5268') Acidize w/10 bbls 15% HCL & 60% Slickwater Foam Pad acid frac, w/47,344 gal 60Q N2 Slickwater w/100,468# 20/40 Arizona Sand. Total N2 1,115,000 SCF

RU w/CBP & set @ 4570'.

RU Blue Jet to perf Lewis .34 diam – 1 SPF 4250', 4252', 4258', 4262', 4266', 4272', 4267', 4280', 4284', 4288', 4290', 4292', 4298', 4302', 4306', 4310', 4314', 4322', 4330', 4334', 4396', 4416', 4420', 4446', 4476' = 25 holes. Total Holes 25.

RU BJ Services to frac Lewis (4250' – 4476') Acidize w/10 bbls 75% 20# LG Foam Pad acid frac, w/28,854 gals w/80,184# 20/40 Arizona Sand. Total N2 1,595,000 SCF.

04/24/2009 – 04/25/2009 Flow Back Well for 2 days.

04/27/2009 RIH w/3.75 gauge ring to 4150'. RIH w/CBP & set @ 4140'. PT – Good

04/29/2009 MIRU AWS 449 ND WH NU BOP – Test BOP – Good Test, RIH w/Mill. M/O CBP @ 4140', 4570', 5290'.

05/02/2009 – 05/03/2009 Blow & Flow for 2days. Flow Test MV.

05/04/2009 RIH w/Mill tagged CBP @ 5910'. M/O & C/O. Circ to PBTD @ 7733'.

05/05/2009 -05/06/2009 Blow & Flow for 2 days.

05/07/2009 RIH w/246jts 2 3/8" 4.7# J-55 tbg & landed @ 7637'. ND BOP NU WH. RD & RR @ 16:00hrs on 05/07/2009.✓