

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land
Farmington Field Office

JUN 01 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078763
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
Rosa Unit
8. Well Name and No.
Rosa Unit 41C
9. API Well No.
30-039-30692
10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC
11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R., M., or Survey Description)
850' FNL & 1980' FEL SEC 8 T31N 5W
720' FSL & 1140' FEL SEC 5 T31N 5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/28/09-TD 9 7/8" INT HOLE @ 4200', 0000 A.M. HRS

RAN 106 JTS, 7-5/8", K-55, 26.4# LT&C, CSG SET @ 4192', FC @ 4151'

RCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

5/29/09-TEST T/ 3000 PSI. 20 BBL FW SPACER, LEAD SLURRY(605 SX, 1647 CU FT, 286 BBL, " EXTENDACEM" +5% PHENO-SEAL 5% CAL-SEAL 60 (YIELD = 2.723, WT = 11.5# GAL) TAIL SLURRY, 100 SX, 110 CU FT, 20 BBL, PREMIUM CEMENT. 125# SK POLYE FLAKE, [YIELD = 1.178, WT = 15.6# GAL) DISPLACE CASING W/ 196 BBL FW. @ 0900 AM 5/29/2009 70 BBL OF CMT TO RETURN TO SURFACE. FLOAT HELD. RIG DOWN HOWSCO & RELEASE

INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [GOOD TEST]
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN [GOOD TEST] TEST PUMP & CHARTS USED.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling COM Date 6/1/09

(This space for Federal or State office use)

Approved by

Title

Date JUN 02 2009

Conditions of approval, if any

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD by