

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 02 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

Bureau of Land Management Lease Designation and Serial No  
Farmington Field Office NMSF-078763

|   |  |     |  |
|---|--|-----|--|
| SUBMIT IN TRIPLICATE  |  | 6   | If Indian, Allottee or Tribe Name                                  |
|   |  | 7.  | If Unit or CA, Agreement Designation<br>Rosa Unit                  |
| 1. Type of Well<br>Oil Well Gas Well X Other  |  | 8.  | Well Name and No<br>Rosa Unit 41C                                  |
| 2. Name of Operator<br>WILLIAMS PRODUCTION COMPANY  |  | 9.  | API Well No<br>30-039-30692  |
| 3. Address and Telephone No.<br>PO Box 640 Aztec, NM 87410-0640   |  | 10. | Field and Pool, or Exploratory Area<br>BLANCO MV/BASIN DK/BASIN MC |
| 4. Location of Well (Footage, Sec, T, R, M., or Survey Description)<br>850' FNL & 1980' FEL SEC 8 T31N 5W SHL<br>720' FSL & 1140' FEL SEC 5 T31N 5W BHL |  | 11  | County or Parish, State<br>Rio Arriba, New Mexico                  |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | Abandonment   |
| <input type="checkbox"/> Subsequent Report           | Recompletion  |
| <input type="checkbox"/> Final Abandonment           | Plugging Back   |
|  | Casing Repair   |
|  | Altering Casing   |
|  | <input checked="" type="checkbox"/> Other <u>Casing Change</u>  |
|  | Change of Plans   |
|  | New Construction  |
|  | Non-Routine Fracturing  |
|  | Water Shut-Off  |
|  | Conversion to Injection   |
|  | Dispose Water   |
|  | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form ) |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Due to hole getting wet Williams plans to change 5-1/2" casing depth and add 3-1/2" liner to this well. Please see attached procedure. Verbal approval has been given by BLM and NMOC.

RCVD JUN 4 '09  
OIL CONS. DIV.

DIST. 3

|  |   |       |  |
|--|---|-------|--|
| 14   | I hereby certify that the foregoing is true and correct |       |  |
| Signed                                       | <u>Larry Higgins</u>                                    | Title | <u>Drilling COM</u> Date <u>6/2/09</u> |
| (This space for Federal or State office use) |   |       |  |
| Approved by                                  | <u>[Signature]</u>                                      | Title | <u>Petr. Eng.</u> Date <u>6/3/09</u>   |
| Conditions of approval, if any:              |   |       |  |

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



### Rosa Unit 41C Casing Plan

While drilling with air using a hammer and 6-3/4" bit, Rosa Unit 41C had the wellbore got wet. Attempts were made to drill ahead and dry up the hole @ 8,091'. These efforts were unsuccessful. The following steps will be taken to drill the well to the proposed TD of 8,725' MD. Verbal permission for these operations and to deepen the well to 8,725' MD was given by Steve Hayden of the NMOCD at 9:10 AM CDT of 6/2/2009, and Jim Lovato of BLM at 1:15 PM CDT on 6/2/2009.

1. POOH and LDDP
2. Run and cement 5-1/2" 17# N-80 csg @ 8,091' MD
3. Rig up for mud drilling (mud will be LSLD-EZMUD system (+/- 50 vis) treat for lost circulation as necessary
4. TIH w/ 4-3/4" tri-cone bit and P/U 2-7/8 DP off of racks
5. Drill to 8,725' MD
6. Short trip to DC
7. POOH and LDDP
8. Run 3-1/2" 9.3# J-55 liner, liner top approximately 7,891' MD
9. Cement Liner in Place. With 50 sxs Type 5 cmt + 2% gel + 1% CFR-3 + 2.5 #/sk coal seal + .6% Halad-9 (weight = 13.1 lb/gal, yield = 1.43 ft<sup>3</sup>/sk)

A handwritten signature in cursive script, appearing to read "Brian Alleman".

Brian Alleman  
Drilling Engineer I

Handwritten initials, possibly "JL" or "JR", in a cursive style.