submitted	in	lieu	of	Form	31.60-5	,
	t	JNITE	D ST	FATES		
	DEF	PARTM	1EN'	T OF T	HE INTERI	OR
	BU	REAU	OF I	LAND I	MAÑAGEM	IENT

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# RECEIVED

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Sundry Notices and Reports on Wells	IV	IAY I	8 200S
1. <b>Type of Well</b> GAS			d <u>Lease<sub>3</sub>Number</u> FSF:0 <u>78:144</u> If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON		7.	Unit Agreement Name
Address & Phone No. of Operator		8.	Well Name & Numbe Payne Com 1B
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	<u>,</u>		30-045-30502
Unit N (SESW), 710' FSL & 1885' FWL, Section 26, T30N, R11W, NMPM	M	10.	Field and Pool Basin Fruitland Coal
		11.	County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, I Type of Submission			DATA
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			\
13. Describe Proposed or Completed Operations			RCVD JUN 9 '09
Burlington Resources requests to recomplete the Basin Fruitland Coal per the attac	ched procedure.		OIL CONŞ. DIV. DIST. 3
Attached: Plat and wellbore schematic CONDITIONS Adhere to previously	OF APPRO\ y issued stipulat	/AL ions.	
14. I hereby certify that the foregoing is true and correct.         Signed       Multiplication         Tracey N. Monroe       Title         Staff	Regulatory Tec	chnicia	n Date <u>5/15/09</u> .
(This space for Federal-or State Office use) APPROVED BY	<u>~~</u> §		Date 6509
NMOCD			
Ex			

District 1

1625 N French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 R10 Brazos Rd , Aztec, NM 87410 Phone:(505) 334-6178 Fax.(505) 334-6170

#### District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 94059

RCVD JUN 9 '09 OIL CONS. DIV. DIST. 3

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30045-30502	2. Pool Code3. Pool I71629BASIN FRUITLAN		
4. Property Code	5. Proper	6. Well No.	
23506	PAYN	001B	
7. OGRID No.	8. Operat	9. Elevation	
14538	BURLINGTON RESOURCE	5904	

#### **10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
N	26	30N	11W		710	S	1885	W	SAN JUAN	

### **11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot	ldn	Feet From	N/S 1.	.ine	Feet From	E/W Line	County
12. Dedu	cated Acres	13. J	loint or Infill		14. Consolidation Code 15		15. Order No	· · · · · · · · · · · · · · · · · · ·			
31	8.44										

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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# **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Macuj Manue

Title:Staff Regulatoy TechnicianDate:4/16/09

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Roy A Rush Date of Survey: 9/5/2000 Certificate Number: 8894

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# Payne Com #1B

Unit N, Section 26, Township 30N, Range 11W

#### **Fruitland Coal Recompletion Sundry**

#### 4/13/2009

#### **Procedure:**

- . 1. Pressure test casing to max allowable stimulation pressure.
  - 2. MIRU wireline and stimulation company. Perforate Fruitland Coal with bottom perforation around 2,244' and the top perforation around 2,078'. RDMO wireline.
  - 3. Fracture stimulate the Fruitland Coal. RDMO stimulation company.
  - 4. Flow back the fracture stimulation on clean-up into a steel pit. Set CBP above top perforation after flow back.
  - 5. MIRU PU. TIH with a mill and drill out CBP. Clean out to PBTD @2,628'. TOOH.
  - 6. Flow test the Fruitland Coal formation.
  - 7. Shut well in over night and obtain dip-in test.
  - 8. Land tubing string and kick well off up the tubing.
  - 9. Release service rig and turn over to production.

# rcvd Jun 9 '09 OIL Cons. DIV.

# Wellbore Schematic

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DIST. 3

Co	inocoPh	illips	PAYNE	COM #1B		
strict DRTH	nder 1995 für Lander ander	Field Name OTERO (CHACRA) GAS	AP17 UWI 3004530502	County SAN JU		/Province
	Spud Date		st/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
4	/20/2001	NMPM,026-030N-011W	1,885 00	W	710 00	S
K. ME	ANN TÀ THÀ	Well	Config 🐙 Original H	ole; 4/13/2009;2:43:1	O RM	27月27日前12月
tkø MD)			Sch	ematic - Actual		
	19-25-21-2-1-21-22-24-					<u></u>
0						M 1 55 40 000 440
12	<u></u>	<u></u>			Surface, 9 5/8in ⊨ 36.00lbs / ftKB, Adjusted for a 12' K	
147					Surface Casing Cement,	12-148, 4/21/2001,
148					<ul> <li>Cemented w/ 125 sx Class</li> <li>10 bblo corport to curface</li> </ul>	
153					10 bbls cement to surface	3.
940				· · · · · · · · · · · · · · · · · · ·		
,042						
,710						
122			1 m		Intermediate Casing Ceme	ent, 12-2,725, 4/23/2001
289		,		<u> </u>	Cemented w/ 371 sx Clas	
452				<u> </u>	<pre>/ cement followed by 90 s&gt; / poz cement. Circulated 3</pre>	
519					∫_Intermediate, 7m, 20 00lbs	/ft, J-55, 12 ftKB, 2,725
685					<pre>// ftKB, Adjusted for a 12'K / Cement Plug, 2,628-2,782</pre>	
685					12 SX CLASS B CMT @ 1	
724					Chacra, 3,051-3,713, 6/7/	
725				MM / 4/	3051', 53', 55', 57', 86', 88', 88', 39', 3301', 03', 05', 49', 51	
,728					33', 35', 37', 3570', 72', 74	', 76', 84', 86', 88', 3656
,015					[58', 60', 62', 3707', 09', 11 Cement Plug, 2,940-3,616	
051			<b>15</b>		/ W/50 SX CLASS B CMT @	
,296		Fracture, 6/8/2001, Frac'd w/ /40 Brady sand, 951 bbls 20#			Cement Squeeze, 3,050-3 HALLABUTRN CMT TRUC	
713		75Q foam; 1,431,300 scf N2.			RATE. PUMP 60 SX 50/50	
737					1400 LBS @ 15 4 BBL RE	
746					PSI @ 700 LBS. RD CMT 1	RUCK.
846						-1/28/2009; PLUC #1-5
996					SX CLASS B CMT @ 15.6	PPG FROM 4358-3615
358					Cement Retainer, 4 1/2, 4,	358-4,361, SET FOR
361					Menetee, 4,405-4,554, 6/	/2001, Perforated @
405	•	Fracture, 6/7/2001, Frac'd w/			4405', 13', 19', 26', 30', 36	
554	63,000#	20/40 Brady sand, 1,754 bbis slickwater			83', 4514', 18', 23', 34', 54 Point Lookout, 4,601-4,87	5, 6/7/2001, Perforated
598		SIRCE VY OR CT		Ø	4601', 13', 21', 31', 46', 54	', 64', 69', 75', 85', 94',
601	Hydraulic	Fracture, 6/7/2001 , Frac'd w/			7 4715', 33', 57', 63', 70', 77 29', 41', 48', 71', 76'.	, su, sa, astr, 18, 25
852	-	20/40 Brady sand; 2,340 bbls			4,852, 1/22/2009, SHOOT	TWO .25" HOLES IN
876	140' of Reth	slickwater. ole below bottom perforation			TUBING	
016	L. IO OF FULLY	PBTD, 5,016			Deaduction 44.0m 44.00	6014 1 55 0 400 41/D
017		[[0]0]0]0]			Production, 4 1/2in, 11 601 ~ 5,061 ftKB, Prod. casing c	
018					/ jts. were removed. Casin	g top swedged.
					-Cement Plug, 5,016-5,061	
060					<ul> <li>Production Casing Cement</li> <li>Cemented w/ 203 sx Clas</li> </ul>	
061					cement. TÓC @ 2150' (Cl	BL 5/01)
100		TD, 5,100	1.111.10	- Walker	Cement Plug, 5,061-5,100	4/28/2001

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