

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

MAY 18 2009

Bureau of Land Management  
Farmington Field Office

Lease Number  
FSL# 078144  
6. If Indian, All. or  
Tribe Name

1. Type of Well  
GAS

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
Payne Com 1B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-30502

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 710' FSL & 1885' FWL, Section 26, T30N, R11W, NMPM

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - Recomplete Basin FC

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests to recomplete the Basin Fruitland Coal per the attached procedure.

RCVD JUN 9 '09

OIL CONS. DIV.

DIST. 3

Attached: Plat and wellbore schematic

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 5/15/09

(This space for Federal or State Office use)

APPROVED BY Petr. Eng. Title Petr. Eng. Date 6/5/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Bx

PC

District I

1625 N French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 94059

**RCVD JUN 9 '09**  
**OIL CONS. DIV.**  
**DIST. 3**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-30502</b>	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 23506	5. Property Name PAYNE COM	6. Well No. 001B
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5904

**10. Surface Location**

UL - Lot N	Section 26	Township 30N	Range 11W	Lot Idn	Feet From 710	N/S Line S	Feet From 1885	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 318.44	13. Joint or Infill		14. Consolidation Code			15. Order No			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>			
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>			
	<p>E-Signed By: <i>Macey J. Moore</i> Title: <b>Staff Regulatory Technician</b> Date: <b>4/16/09</b></p>			
	<b>SURVEYOR CERTIFICATION</b>			
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>				
<p>Surveyed By: Roy A Rush Date of Survey: 9/5/2000 Certificate Number: 8894</p>				

## **Payne Com #1B**

Unit N, Section 26, Township 30N, Range 11W

### **Fruitland Coal Recompletion Sundry**

**4/13/2009**

#### **Procedure:**

1. Pressure test casing to max allowable stimulation pressure.
2. MIRU wireline and stimulation company. Perforate Fruitland Coal with bottom perforation around 2,244' and the top perforation around 2,078'. RDMO wireline.
3. Fracture stimulate the Fruitland Coal. RDMO stimulation company.
4. Flow back the fracture stimulation on clean-up into a steel pit. Set CBP above top perforation after flow back.
5. MIRU PU. TIH with a mill and drill out CBP. Clean out to PBTD @2,628'. TOOH.
6. Flow test the Fruitland Coal formation.
7. Shut well in over night and obtain dip-in test.
8. Land tubing string and kick well off up the tubing.
9. Release service rig and turn over to production.

# Wellbore Schematic

