	UNITED STATES PARTMENT OF THE INTERIOR		0	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5 Lease Serial	5 Lease Scrial No. i149IND9108		
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an	6. If Indian, All EASTERN	ottee or Tribe Name NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No. NAVAJO 1R		
Oil Well Gas Well Other Contact: PAUL C THOMPSON			9. API Well No.		
THOMPSON ENGINEERING & PRODICMail: paul@walsheng.net		30-045-31	30-045-31373-00-S1		
7415 E. MAIN ST. Ph: 1		35. Fhone No (include area ed Ph: 505-327-4892 Fx: 505-327-9834		10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)			II. County or P	11. County or Parish, and State	
Sec 3 T26N R11W NWSW 1654FSL 815FWL			SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Dcepen	Production (Start/Resum	e) 🛛 Water Shut-Off	
□ Notice of Intent	Alter Casing	Flacture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	D Plug and Abandon	Temporarily Abandon		
	Convert to Injection	📋 Plug Back	D Water Disposal		
13. Describe Proposed or Completed Op					
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