

		ED STATES MAY 2 7 2009	FORM APPROVED Budget Bureau No 1004-0135	tajart		
If you dream           If you dream             If you dream             If you dream             If you dream             If you dream             If you dream             If you dream	(June 1990) BUREAU OF LA	AND MANAGEMENTAL of Land Menage Faminaton Field Offi	Expires March 31, 1993 5 Lease Designation and Serial No			
If you dream           If you dream             If you dream             If you dream             If you dream             If you dream             If you dream             If you dream		AND REPORTS ON WELLS	SE-077056			Ç
If you dream           If you dream             If you dream             If you dream             If you dream             If you dream             If you dream             If you dream			6 If Indian, Allottee or Tribe Name	<u>بت</u>		ja C
Image of Open reference       8 Well Names and No         9 Names of Open reference       9 Advances and Telephone No       9 Advances and Telephone No         9 OB Dox 5513       (505) 325-5549       9 Advances and Telephone No         9 OB Dox 5513       (505) 325-5549       10 Field and Phone of Explanation         10 Field and Phone of Explanation       9 Advances and Telephone No       9 Advances and Telephone No         10 Field and Phone of Explanation       10 Field and Phone of Explanation       10 Field and Phone of Explanation         11 Chield Chield Advance of Mole (Collage, Skot, T. R. M. of Survey Description)       10 Field and Phone of Explanation       10 Field and Phone of Explanation         12 Chield Advance of Intert       12 Chield Advance of Intert       Advance of Notice, REPORT, OR CHIERR DATA       Notice of Intert       Advance of Collage of Plants         13 Beschee Proposed Openations (Clearly state all phones)       Image of Plants       Notice of Intert       Advance of Collage of Collade       Notice of Intert       Advance of Collade       Notice of Intert       Advance of Collade       Notice of Intert       Image of Plants         13 Beschee Proposed Obsensions (Clearly state all phones)       Advance of Collade       Advance of Collade       Notice of Intert       Notice of Intert       Notice of Intert       Advance of Collade       Notice Outpreschee       Note Constret Notice         14		IN TRIPLICATE	7. If Unit or CA. Agreement Designation	2 2 2 2	Ö	2
Norme of Operator     Synergy Operating, LLC (163458) OGRID # 163458     OGRID # 163458     White 29-4 Provide the set of the s					Ē	
Synergy Operating, LLC (163458)       OGRID # 163468       While 2911-19 # 106         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. API Wei No         9. Address and Teaplora No       9. Address and Teaplora No         9. Address and Teaplora No       9. Address and Teaplora No         9. Address and Teaplora No       9. Address and Teaplora No         9. Address and Teaplora No       9.		Other	8 Well Name and No			
3       Address and Tenghom No PO Box 5513       (505) 325-5549       30-045-33378         4       Location of Well (Footage, Sec, T. R. M. or Survey Description)       Basin Fruitland Sand & Pictured Cliffs         1       Unit K. 1670' FSL, 1855' FWL, Sec 19, T29N - R11W       Basin Fruitland Sand & Pictured Cliffs         1       Context APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR THER DATA       Tree of Name, Sate         1       Chick APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR THER DATA       Tree of Rules         1       Chick of Plans       Notice of Intent       New Construction         1       Subsequent Report       Chick of Plans       Nort-Bonther Fracturing         1       Order of Construct       Abardonmet       Nort-Bonther Fracturing       Nort-Bonther Fracturing         1       Order of Construct       Charge of Plans       Nort-Bonther Fracturing       Nort-Bonther Fracturing         1       Order of Construct       Charge of Plans       Nort-Bonther Fracturing       Nort-Bonther Fracturing         1       Order of Construct (Charge and Plane       Intering Casing       Depose Water       Nort-Bonther and State of storeg work         1       Order of Construct (Charge and Plane       Depose Water       Nort-Bonther Fracturing       Nort-Bonther Fracturing         1       Order of Construc	•	163458) OGRID # 163458	White 29-11-19 # 106			
PO Box 5613       (505) 325-5549       10 Field and Pody of Exploratory         14 Locking Will Groups, Sec, T. R. W. or Shrwy Description       13 Field and Pody of Exploratory         14 Locking Will Groups, Sec, T. R. W. or Shrwy Description       10 Field and Pody of Exploratory         15 Field and Pody of Exploratory       10 Contry of Faint, Selec         16 Order Of Will Groups, Sec, T. R. W. or Shrwy Description       10 Contry of Faint, Selec         17 Field of POD State       10 Contry of Faint, Selec         18 Order Of Inter       Abandoment         19 Order Of Table Magnetic Pody of Exploratory       10 Contry of Faint, Selec         19 Order Of Table Magnetic Pody of Exploratory       10 Contry of Faint, Selec         19 Order Of Table Magnetic Pody of Exploratory       10 Contry of Faint, Selec         10 Order Of Table Magnetic Pody of Table Pody of Exploratory       10 Contry of Paint, Selec         10 Order Of Table Magnetic Pody of Table Pody	3 Address and Talashasa Na	·	9 API Well No			
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	Farmington, NM 87499	、 <i>,</i>	10 Field and Pool, or Exploratory	_		
Sn Juan County New Mexico         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION         YPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Abandoment         Subsequent Report       Bacompletion         Final Abandomment Notice       Bacompletion         Other       Barring Casing         Barring Casing       Barring Casing         Barring Casing Casing       Barring Casing         Barring Casing Casing       Barring Casing         Barring Abandonment Notice       Barring Casing Casing         Strence Procoad of Completed Operations (Clearly stell all perimer deales), and perimer deales, including casing fragment mater to the perimer deales), and perimer deales, including casing fragment in the work         Synerice Procoad of Completed Operations (Clearly stell all perimon de	4 Location of Well (Footage, Sec, T R, M, or	4 Location of Well (Footage, Sec, T R, M, or Survey Description)				
New Mexico         12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT ON THE RATA         TYPE OF SUBMISSION         Image of Plans	Unit K, 1670' FSL, 1855' F\	WL, Sec 19, T29N - R11W		_		
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<ul> <li>Final Abandonment Notice</li> <li>Final Abandonment Notice</li> <li>Graing Repark Attaining Casing Operations (Convenion to Injection Dispose Water Shuh-Off Convenion to Injection Dispose Water Shuh-Off Convenience Operations Convenient to Instead date of starting work and the vertical depths for all markers and zones of pertnent to Instead date of starting work and the vertical depths for all markers and zones of pertnent to Instead date of Starting Water Shuh-Off Convenient To THE EXISTING FRUITLAND COAL AND A 50 % ALLOCATION DISPOSE ON THE PICTURED CLIFFS AND A 50 % ALLOCATION TO THE FRUITLAND COAL AND A 50 % ALLOCATION DISPOSE ON THE SUBJECT WELL DISPOSE ON THE SUBJE</li></ul>						
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13       Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including: estimated date of term)         14       Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including: estimated date of term)         15       Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including: estimated date of term)         16       Bescribe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including: estimated details, and give perinent dates, including: estimated date of term)         16       Bescribe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including: estimated date of term)         17       Interposed or Complete Interposed and true vertical deptities for all markers and zones of perinent to this work         18       SYNERGY PLANS TO RECOMMEND A ZERO ALLOCATION TO THE EXISTING FRUITLAND COAL AND A 50 % ALLOCATION         19       SYNERGY IS FINALIZING CONSULTATION WITH THE VARIOUS OWNERS AND COMPLETING THE NMOCD C-107A REQUIREMENTS         19       SYNERGY REQUESTS A THIRTY (30) DAY EXTENSION TO SUBMIT THE REMAINING C-107A DOCUMENTS TO THE BLM AND         19       Martners Should BE COMPLETE THE REGULATORY PROCESS TO COMMENCE OPERATIONS ON THE SUBJECT WELL         10       These matters should BE COMPLETE BY JUNE 30TH, 2009.         14       Intereduction for grading is the and complete         14       Intereduction	Final Abandonment Notice	Altering Casing				
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Signed:			, , , , , , , , , , , , , , , , , , , ,			
Thomas E Mullins       tom mullins@synergyoperating.com       Telephone (505) 599-4905         This space for federal or state office use       Approved by:	14 I hereby certify that the foregoing is the	ue and correct				
This space for federal or state office use         Approved by:	Signed:	Title. Engineering M	anager Date 05-23-2009			
Approved by:	Thomas E Mullins					
	Approved by: Joe Henrich	Title: 646	Date: 6-3-09			
		igly and willfully to make to any department or agency of the United State	es any false, ficticious, or fraudulent statements			

OCP comment/question: Rule 19.15.12.11. A 4 Prohibits O.H.C. where gas may be lost due to cross Flow. How will the FC be kept from taking gas from the well bore? NMOCD +6