

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34791 -
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒ -
2. Name of Operator Burlington Resources Oil Gas Company LP -		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Culpepper Martin -
4. Well Location Unit Letter E - 1435 - feet from the North - line and 750 - feet from the West - line Section 4 - Township 31N - Range 12W - NMPM San Juan County		8. Well Number 16N -
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5974' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/2009 RU BlueJet W/L. RIH w/ gauge ring & tag @ 7064'. Run GR/CCL/CNL logs. TQC @ 3480'. RD wireline 3/19/2009.
02/24/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.
03/05/2009 RU BlueJet W/L to perf Dakota Zone w/.34" diam -2 SPF @ 7070', 7068', 7066', 7062', 7054', 7052', 7026', 7022', 7020', 7016', 7014', 7012', 7010', 7008', 7004', 7000', 6996', 6992' = 36 holes. 1SPF @ 6980', 6978', 6976', 6975', 6973', 6972', 6970', 6968', 6966', 6964', 6937', 6936', 6935', 6918', 6916', 6910', 6909', 6908', 6907', 6906', 6904', 6896', 6894', 6892' = 24 holes. Total holes = 60.
03/05/2009 Perf Point Lookout/LMF w/.34" diam. -1SPF @ 4972', 4958', 4956', 4945', 4944', 4911', 4910', 4898', 4896', 4820', 4814', 4806', 4804', 4777', 4773', 4769', 4760', 4758', 4756', 4755', 4752', 4745', 4738', 4736', 4734', 4726', 4712', 4710', 4708', 4703' = 30 holes, Total holes = 30.
03/06/2009 Acidize w/15% HCL. Frac w/107,940gals of 60Q, N2 Slick/Foam w/ 94,171 lbs. of 20/40 Brady Sand, N2:1, 190.700 SCF. Frac Op Complete. Start Flow back
03/09/2009 RIH w/ CBP set @ 4600'. RD Flow back & Frac Equip.
04/29/2009 MIRU AWS 521, NUBOP, PT BOP, ok. RIH w/ 3 3/4" MILL, tag CBP @ 4600'. M/O CBP @ 4600' & CFP @ 6790'.
05/05/2009 Flow back and CO to PBTD @ 7100'
05/06/2009 TOH w/ MILL. TIH w/ RBP set @ 5102'. Flow test Mesa Verde.
05/08/2009 Flow test Dakota. RIH w/ 229 jnts, 2 3/8" tubing, 4.7#, J-55 & Set @ 6996' FN @ 6996'. RD&RR

RCVD MAY 22 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 11/20/2008

Rig Released Date: 02/04/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 5/22/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, DATE JUN 11 2009
District #3

Conditions of Approval (if any):