Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34915
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☑ -
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE TEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Wilmuth
PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1M -
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Blanco MV/Basin DK
4. Well Location		
Unit Letter P: 645 feet from the South line and 825 feet from the East line		
Section 26	Township 31N Range 11W	
The state of the s	11. Elevation (Show whether DR, RKB, RT, GR,	
	5755' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	_
TEMPORARILY ABANDON	·——	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	IENT JOB
OTHER:	□ OTHER: 🖾	SPUD REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1		
06/06/2009 MIRU AWS 711. Spud w/ 12_1/4" bit @ 1:00hrs on 6/6/09. Drilled ahead to 328' on 6/7/09. Circ. hole. RIH w/ 7jts, 9		
5/8", 36#, J-55 ST&C set @ 311'. 06/08/2009 Pre-flush w/ 20 bbls FW. Pumped 340sx(398cf-71bbls) Class G cmt w/ 2% CACL,		
.25pps celloflake. Drop plug & displace w/ 21bbls FW. Bump plug. Circ. 30 bbls cmt to surface. WOC. NU BOPE.		
06/09/2009 PT csg 600# / 30 min. T	est-OK.	RCVD JUN 11'09
		OIL CONS. DIV.
•	•	DIGT. 3
Spud Date: 06/06/200	Rig Released Date:	
5pud Date. 00/00/200	Mig Released Bate.	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \boxtimes or an (attached) alternative OCD-approved plan \Box .		
SIGNATURE /	Taloua TITLE Regulatory T	Fachnician DATE 06/10/2000
SIGNATURE (matal	111LE Regulatory 1	<u>Gechnician</u> DATE <u>06/10/2009</u>
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837		
For State Use Only		Gas Inspector,
	D' I	trict #3 JUN 1 1 2009
APPROVED BY: Zalz G. E	TITLE DIST	DATE
Conditions of Approval (if any):		