Office Office	State of New Mexico		XICO	Form C-103		
District I	Energy, Minerals and Natural Resources				Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	. 61,			WELL API NO	•	
District II	OIL CONSERVATION DIVISION			30-045-34918		
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			STATE	FEE	\boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & O		<u> </u>
1220 S. St. Francis Dr., Santa Fe, NM	24114 1 5, 1 12 2 5 7 5 5 5			o. State Off & C	Jas Lease Ivo.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Wilmuth		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				,, -		
PROPOSALS.)				8. Well Number 100		
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal		
4. Well Location						
					_	
Unit Letter P: 550	feet from theSou	<u>uth</u>	line and850	feet from the	East	_line
Section 26	Township 31N	Ra	inge 11W	NMPM S	an Juan County	
	11. Elevation (Show whet					
the state of the s	(5755			10	
12 Charle	Appropriate Box to Indi			Papart or Othe	r Data	
12. Check F	appropriate box to mur	icale in	ature of Notice, i	xeport or Ome	i Data	
NOTICE OF IN	TENTION TO:	1	CLID	SEQUENT R		
		_				10 DINO
PERFORM REMEDIAL WORK	-		REMEDIAL WORK	_	ALTERING C	
TEMPORARILY ABANDON			COMMENCE DRIL		P AND A	L
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT	JOB 🛛		
		_				
OTHER:			OTHER: 🛛 CAS			
13. Describe proposed or comp						
of starting any proposed wo	rk). SEE RULE 1103. For	Multiple	e Completions: Att	ach wellbore diaş	gram of proposed	d completion
or recompletion.						
06/01/2009 Drilled ahead w/ 6 1/4"	bit to 2720' (TD) TD Reach	ned 6/3/0	9.			
06/03/2009 Circ. hole & RIH w/65 j				6/4/09 Pre-flush	w/ 10bbl GW, 19	0 bbls FW.
15sx (28cf-5bbls) scavenger Class G						
Class G cmt w/ .25pps celloflake, 3%						
celloflake, 5 pps Kolite, 3.5% bentor						
Bump plug @ 23:59hrs. Circ. 38bbls						5 1° W,
Bump plug @ 23:39ms. Circ. 3800is	cini to surface. RD cini. w	VOC. NL	DOP. NO WH. K	D KK @ 00:00 II		t are arms
					RCVD JUN 8 '	OH .
DT 6 TOG: 2111 1 - 4 - 11 - C-	1.4: D: D1411				OIL CONS. DI	A)
PT & TOC will be conducted by Con	npletion Rig. Results will ap	ppear on	next report.			. T #
			15.		DIST. 3	
Spud Date: 05/29/200	9 R	kig Relea	sed Date:	15/09		
			,			
I hereby certify that the information						
grade tank has been/will be constructed or	closed according to NMOCD gui	idelines [], a general permit 🖂 o	or an (attached) alte	rnative OCD-appro	oved plan ∐.
- 11-	_				10 - 1	
SIGNATURE Constal 7	afeya TI	TLE	Regulatory Techr	nician DATE	06/05/20)09
V						
Type or print name Crystal Tafoy	a E-mail address:	crys	tal.tafoya@conocor	hillips.com PI	HONE: 505-326	<u> 6-9837</u>
For State Use Only		-				
	- •	_	Oil 9 Co	e inspector	MM.	1 1 2000
APPROVED BY: Zaly G.	Kalit TI	$_{ m TLE}$ De	puty Oil & Ga District	#2	DATE	T T 7003
Conditions of Approval (if any):			District	#3		

