

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34918
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wilmuth
8. Well Number 100
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter P : 550 feet from the South line and 850 feet from the East line Section 26 Township 31N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5755' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/29/2009 MIRU AWS 711. Spud w/ 8 3/4" bit. Drilled ahead to 330' on 5/31/09. Circulate hole. RIH w/ 7 jts, 7" 20#, J-55, ST&C set @ 310'. RU to cmt. 5/31/09 Pre-flush w/ 20 bbls FW. Pumped 162sx (190 cf - 34 bbls) Class G w/ 2% S-I CACL, .25 pps celloflake. Drop Plug & displace w/ 12 bbls FW. No cmt to surface 5/31/09. Plug down @ 1745 hrs. Top set w/ 100sx (21 bbls) of Class G. Circ 3 bbls cmt to surface @ 22:15 hrs. 5/31/09. RD cmt. WOC. NU BOPE. Test csg to 600# for 30 min @ 1415 hrs. 6/1/09 Test-OK

RCVD JUN 3 '09
OIL CONS. DIV.

Spud Date: **05/29/2009**

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Crystal Tafoya* TITLE Regulatory Technician DATE 06/02/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: *Felix G. Roldan* TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 11 2009

Conditions of Approval (if any):

by

PC