

NOTED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 01 2009

Land Manager
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No NMSF-078766
		6	If Indian, Allottee or Tribe Name
		7	If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well X Other		8	Well Name and No Rosa Unit 138D
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9.	API Well No. 30-045-34954 / 9
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640		10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2280 FNL & 820 FEL SEC 17 31N 6W 1000 FNL & 200 FEL		11	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
	Plugging Back
	Casing Repair
	Altering Casing
Final Abandonment	X Other Surface Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/30/09- TD 14 3/4" SURF HOLE @ 365', 1530 HRS

PJSM,RU & RUN 8 JTS 10.75",40.50#,J-55,ST&C,8rd,NEW,PYRAMID CASING. SET @ 355'
PJSM,PRESS TEST 2000#,PUMP 10 Bbl F.W Spacer, Single Slurry,290sx (92.9 Bbl Slurry, 521cuft) Type 3 Cmt+2%Cal-W/ 30 Bbl F.W. Final Press= 80# , Bump Plug to 400#,Check Float, OK. Press up to 100# & Shut In Cmt Head.
Seal 60+1/4#/sk Poly-E-Flake+2%Econolite+6%Salt+9.41Gal F.W/sk (Wt=13.5ppg, Yield=1.796cuft/sk) Drop Plug & Displace Full Returns, Circ 50 Bbl Cmt (156 sx) to Pit. Plug Dn @ 10.00pm,5/30/09.RD & Release HOWCO

5/31/09- INSTALL TEST PLUG & PRESS TEST BLIND RAMS,PIPE RAMS,CHOKE MANIFOLD VALVES,CHOKE LINE VALVES,& KILL LINE VALVES @ 250# LOW - 5 MIN EACH, 1500# HIGH 10 MIN EACH,OK TEST PUMP & CHARTS USED.
PULL TEST PLUG & TEST SURFACE CASING & BLIND RAMS @ 1500# FOR 30 MIN,OK.

RCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/1/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 02 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD