

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 03 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 1024' FSL & 1662' FEL, Section 18, T30N, R5W, NMPM

Bottomhole: Unit B (NWNE), 355' FNL & 1815' FEL, Section 19, T30N, R5W, NMPM

5. Lease Number
SF-0787406. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-5 Unit8. Well Name & Number
San Juan 30-5 Unit 89N

9. API Well No.

30-039-30697

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/18/09 MIRU HP 281. NU BOPE. PT csg to 600#/30 min. 5/18/09. Test - OK.

5/19/09 TIH w/ 8 3/4" bit. Tag & DO cmt. Drill ahead to 4660'. Int TD reached 5/26/09. Circ hole.

5/26/09 TIH w/ 110 jts, 7", 23#, J-55 LT&C csg set @ 4648' w/ ST @ 2868'.

5/27/09 1st stage - Pre-flush w/ 10 bbls GW + 10 bbls FW. Pumped scavenger 20sx (56cf-10bbls) premium lite cmt. Lead w/ 190sx (405cf-72bbls) premium lite w/ 3% CACL2 + .25 pps celloflake + 5 pps LCM1 + .4% FL52 + 8% bentonite + .4% sms. Tailed w/ 110sx (152cf - 27bbls) Type III cmt w/ 1% CACL2 + .25 pps celloflake + 2% FL52. Drop plug & displace w/ 80bbls FW & 101bbls mud. Bump plug. Plug down @ 14:15 hrs. Open stage collar & circ 50bbls to surface. 2nd stage - Pre-flush w/ 10bbls GW + 10bbls FW. Pumped scavenger 20sx (56cf-101bbls) premium light cmt. Lead w/ 420sx (895cf-159bbls) premium lite cmt w/ 3% CALC2 + .25pps celloflake + 5 pps LCM-1 + .4% FL52 + 8% bentonite + .4% sms. Drop plug & displace w/ 113bbls of FW. Bump plug & close DV tool. Plug down @ 19:45 hrs 5/27/09. Circ 75 bbls cmt to surface. WOC

5/27/09 RIH w/ 6 1/4" bit. Drill out DV tool @ 2868'. PT 7" csg to 1500#/30 min @ 10:30 5/28/09. Test -OK Drill ahead w/6 1/4" bit to 8226' (TD) TD Reached 5/29/09. 5/30/09 Circ hole & RIH w/ 202 jts, 4 1/2", 11.6#, L-80 LT&C & set @ 8225'. RU to cmt. Pump 10 bbls GW, 2 bbls FW, 10sx (27cf-5bbls) scavenger cmt. Pump 260sx (515cf-92bbls) Class H cmt. Drop plug & displace w/ 127 bbls of FW. Bump plug. Plug down @ 4:01 hrs 5/30/09. RD cmt. WOC. 5/31/09 ND BOP. NU WH. RD RR @ 14:00 hrs. 5/31/09

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 06/02/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 04 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REPORT TOC NEXT REPORT

NMOCD

FARMINGTON FIELD OFFICE
BY clg