

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No  
122IND2772

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company, LP

3a. Address  
c/o Huntington Energy, L.L.C.  
908 N W 71st St., Oklahoma City, OK 73116

3b. Phone No (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE 1300' FNL & 1700' FEL  
Lot B, Sec 20-32N-14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE MOUNTAIN UTE #80

9. API Well No.  
30-045-34513

10. Field and Pool or Exploratory Area  
Barker Creek-Dakota Pool

11. Country or Parish, State  
San Juan Co., NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Frac Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached frac treatment detail for above referenced well.

RCVD MAY 27 '09  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD  
By: DWL 5/22/09  
San Juan Resource Area  
Bureau of Land Management

RECEIVED

APR 14 2009

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smith

Title Regulatory Specialist

Signature

Catherine Smith

Date 03/21/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NM000

**UMU 80  
SAN JUAN CO., NM**

Sundry Attachment

1/31/09: MOVE RIG AND EQUIP TO LOCATION. RU RIG ND UPPER TREE, NU BOP, TOO H W/ TBG. SHUT IN, SECURE WELL & SDFN.

2/3/09: SICP: 300#. BLEED DOWN CSG COMPLETELY. RU BASIN W/L, RIH & SET CMT RTR @ 2344'. RD BASIN TIH W/ TBG. STING INTO RTR & RU SWAB TOOLS. MAKE 5 SWAB RUNS; SHUT IN SECURE WELL AND SDFN.

2/4/09: RD SWAB TOOLS, TOO H, RU BASIN W/L. RIH & SET CMT RTR @ 2316'. RD BASIN. RIH W/ CMT RTR ON TBG, STING INTO RTR @ 2316', RU SWAB TOOLS AND MAKE 2 SWAB RUNS. SECURE WELL & SDFN.

2/5/09: STRAP TBG IN HOLE, LAND TBG, ND BOP, NU UPPER TREE & PREP WELL FOR FRAC. RIG DOWN RIG AND EQUIP AND MOVE ALL OFF LOCATION.  
**RAN 68 JTS OF 2 3/8", 4.7#, J-55 8RD EUE TUBING (2214.60) SET @ 2221' W/ A NOTCHED COLLAR ON BOTTOM. A 1.780" ID SEATING NIPPLE WAS RUN ON TOP OF THE NOTCHED COLLAR. SET @ 2219'. A 10" BLAST JT WAS RUN ON TOP OF THE STRING.**

2/7/09: RU HALLIBURTON, FRAC WELL PER FRAC REPORT.

FRAC REPORT:

RU HALLIBURTON AND TEST LINES TO 5000#. FRAC'ED WELL W/ 94409 GAL (BH VOL) OF  $\pm 70$  Q DELTA 140 W/ SLC CONTAINING 100,443# OF 20/40 SAND AND A TOTAL OF 1,459,528 SCF N<sub>2</sub> AT AN AVG BH RATE OF 23.8 BPM AND AVG WHTP OF 3047#

2/8/09: FLOWING WELL BACK.

2/9/09: SICP: 395#, SITP: 390#, RU SLICK LINE TRUCK, RTR SET @ 2316' KB.

Flow Rate:

SITP: 390#; SICP: 395#; FR: 330 mcf, 0 wtr, 0 oil