RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 03 2009

Sundry Notices and Reports on Wells  5. Lease Number USA NM-111921 If Indian, All. or Tribe Name 7. Unit Agreement Name BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 9700  4. Location of Well, Footage, Sec., T, R, M Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV County and State Sundament Notice of Intent X subsequent Report Final Abandonment Abandonment Casing Report Final Abandonment Altering Casing Conversion to Injection Final Abandonment Altering Casing Conversion to Injection OS/18/2009 NU BOP. RIH w 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 5170' Int TD on 05/21/2009. Circ Hole. 5/23/20 RIH w/123 jnts of 7" csg. 234, 1-55, LT&C set 69 5152'. RU CMT. 05/23/2009 Preflushed w/10bbls H2O & 10bbls GW & 10bbls FW. Pumped Scavenger w/2bx/73cf-13bbl) 75% Type XIZ3% Class G Cement. Pumped Lead w/640s/x1357cf-241bbl) 75% Type XIZ3% Class G Cement. Pumped Lead w/640s/x1357cf-241bbl) 750-759 FW. Pumped Scavenger w/2bx/73cf-13bbl) 75% Type XIZ3% Class G Cement. Pumped Lead w/640s/x1357cf-241bbl) 750-759 FW. Pumped Scavenger w/2bx/73cf-13bbl) 75% Type XIZ3% Class G Cement. Pumped Lead w/640s/x1357cf-241bbl) 750-759 FW. Pumped Scavenger w/2bx/73cf-13bbl) 75% Type XIZ3% Class G Cement. Pumped Tail w/41gs/x1056-731bbl) 750-759 FW. Pumped Scavenger w/10sx/44cf-6bbl) 50-50 POZ Cement w/25 lbs/x Cellophane Flake, 3bb/x Gilsonite, 298 Bentonite, 15% & Fric Red. Drop plug & displace w/13bbls FW. Bump plug. Crop Spbls ent to surface. WOC. S/24/2009 PT csg 15004/30min, og. RIH w/6 5/4' bit & tag cmt, D/O cmt and drilled ahead to TD, 8725' on 5/27/2009. Circ hole 5/24/2009 PT csg 15004/30min, og. RIH w/6 5/4' bit & tag cmt, D/O cmt and drilled ahead to TD, 8725' on 5/27/2009. Circ hole 5/24/2009 PT csg 15004/30min, og. RIH w/6 5/4' bit & tag cmt, D/O cmt and drilled ahead to TD, 8725' on 5/27/2009. Circ hole 5/24/20	DUREAU OF LAI	ND MANAGEMENT	84	reau of Land	Management
1. Type of Well GAS  7. Unit Agreement Name  8. Well Name & Number  8. Well Name & Number  9. API Well No.  10. Field and Pool  8. Basin DK/Blanco MV  11. Court of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592; FSL & 323; FWL, Section 31, T32N, RTW, NMPM  BHL: Unit A (NE/NE), 750; FNL & 750; FEL, Section 1, T31N, R8W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandoment  A Change of Plans  New Construction  New	Sundry Notices and Re	ports on Wells	اشة	Farmington!	Field Onice
1. Type of Well GAS  7. Unit Agreement Name  8. Well Name & Number Negro Carnyon #4  8. Well Name & Number Negro Carnyon #4  8. Well Name & Number Negro Carnyon #4  9. API Well No.  30-045-34644  9. API Well No.  30-045-34644  9. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592 FSL & 323 FWL, Section 31, T32N, R7W, NMPM  BHL: Unit A (NE/NE), 750 FNL & 750 FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandomment  Recompletion  New Construction  Non-Routine Fracturing  Mar Shart Shart off  Plugging  Non-Routine Fracturing  Mar Shart Sh				5. L	ease Number
2. Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 9700  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV 11. Control of More of Intent Type of Submission Type of Action Type of Submission Type of Action New Commercian X Subsequent Report Plugging Non-Routine Fracturing Final Abandonment New Commercian New C					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 9700  4. Location of Well, Footage, Sec., T, R, M Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV County and State San Juan, NM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Altering Casing Non-Routine Fracturing Old CONFESTION Conversion to Injection DIST, 3  13. Describe Proposed or Completed Operations  05/18/2009 NU BOP, RIH w/ 8-34" bit & tag cmt, D/O cmt and drilled ahead to 51/70' Int TD on 05/21/2009. Circ Hole. 5/23/20 RIH w/12 jints of 7' cag, 23#, 1-55. LT&C set @ 51/52'. RU CMT. 05/23/2009 Preflushed w/10bbls H2O & 10bbls W/2 10bbls H2O & 10bbls SW 10b Stop POZ Cennet w/ 25 lbs/x Cellophane Flake, 25% Sodium Medasilicate, & 2:® D46. Pumped Tail w/140/sX(176cf-31bb) 57:05/09 OZ Cennet w/ 25 lbs/x Cellophane Flake, 25% Sodium Medasilicate, & 2:® D46. Pumped Tail w/140/sX(176cf-31bb) 57:05/09 OZ Cennet w/ 25 lbs/x Cellophane Flake, 25% Sodium Medasilicate, & 2:® D46. Pumped Tail w/140/sX(176cf-31bb) 57:05/09 OZ Cennet w/ 25 lbs/x Cellophane Flake, 51b/x R disonite, 25% Bentonite, 1.5% & Fric Red. Drop Piu & Antioam. Drop plu & displace w/135bbls H2O & Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009. Preflushed w/ 10bbls Mif & 25/28/2009 RIH w/205 Jnts of 4 ½ 's' cs., 81, 1.6%, 1.7% Cennet. Pumped Tail w/10sx(34cf-6bbl) 50-50 POZ Cennent. Pumped					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M Surf: Unit M (SW(SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BIL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Notice of Intent Abandonment Abandonment Notice of Intent Abandonment Recompletion Recomp	GAS			Т	ribe Name
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34644  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Abandonment  Abandonment  Recompletion  New Construction  New Construction  New Construction  Non-Routine Fracturing  Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  15. Describe Proposed or Completed Operations  16. State San Juan, NM  17. Cys., 234, 7-55, LT&C set @ 5152'. RU CMT. 05/23/2009 Preflushed w/10bbls H20 & 10bbls GW & 10 tFW. Pumped Scavenger w/20sx/(3af-13bbl) 75% Type XI/25% Class G to Case My & 25/bkx Cellophane Flake, 2% Sodium Medasilicate, & 2. & D46. Pumped Tail w/140sx/(1766-31bbl) 50/50 POZ Cement w/.25 lb/sx Cellophane Flake, 51b/sx Gilsonite, 2% Bentonite, 1.5% & Fric Red. Drop plug & displace w/201bbls FW. Bump plug. Circ 95bls cmt to surface. WOC.  27/24/2009 PT ges 1500/87/3/min, og. RIH w/64 by Tit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Jnts of 4½" csg. 11.6#, L-80, LT&C set @ 8723'. RU cement. 05/29/2009 Preflushed w/10bbls M7 & displace w/201bbls FW. Bump plug. Circ 95bls cmt to surface. WOC.  27/24/2009 PT ges 1500/87/3/min, og. RIH w/64 by Tit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Jnts of 4½" csg. 11.6#, L-80, LT&C set @ 8723'. RU cement. 05/29/2009 Preflushed w/10bbls M7 & displace w/135bbls H2O. Bump plug down @ 0712hrs on 5/99/2009. RD&R no 05/29/2009.  28/24/2009 PT ges 1500/87/3/min, og. RIH w/64 by Title Bump plug. Circ 95bls cmt to surface.  29/24/2009 PT ges 1500/87/3/min, og. RIH w/64 by Title Bump plug.	2 N			7. <b>U</b>	nit Agreement Name
RESQUECES OIL & GAS COMPANY LP   8.   Well Name & Number	·				
8. Well Name & Number Negro Canyon #4  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34644  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intert Notice of Intert Notice of Intert Recompletion Non-Routine Fracturing Notice of Intert Non-Routine Fracturing Non-Routin		& GAS COMPANY LP			
PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-045-34644  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Non-Routine Fracturing				– 8. <b>W</b>	ell Name & Number
4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV County and State San Juan, NM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action Notice of Intent  Recompletion Plugging Non-Routine Fracturing Non-Rout	3. Address & Phone No. of Operator			, N	egro Canyon #4
4. Location of Well, Footage, Sec., T, R, M  Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Notice of Intent  Abandonment Recompletion Non-Routine Fracturing Plugging Casing Repair Plugging Casing Repair Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  15. Describe Proposed or Completed Operations  16. Final Abandonment  17. Sylagory Water Shut off Conversion to Injection  18. Describe Proposed or Completed Operations  18. Describe Proposed or Completed Operations	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9. <b>A</b>	PI Well No.
Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturin	4 X 4 CYN D D 4 C	T. D. M.		- 30	)-045-34644
Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fract	Location of Well, Footage, Sec., T, R, M			10. <b>F</b> i	ield and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing RCVD JUN 4'09 OIL CONS, DIV, Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  15. Describe Proposed or Completed Operations  16. June 16. June 17. Sep. 23#, June 16. Jun	Surf: Unit M (SW/SW), 592	FSL & 323' FWL, Section 31, "	Г32N, R7W, NMPM		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  New Construction  New Construction  RCUD JUN 4 '09  OIL CONS, DIV,  Final Abandonment  Altering Casing  Conversion to Injection  DIST. 3  13. Describe Proposed or Completed Operations  15. LT&C set @ 5152'. RU CMT. 05/23/2009 Preflushed w/10bbls H2O & 10bbls GW & 10 to FW. Pumped Scavenger w/20sx(73cf-13bbl) 75% Type XI/25% Class G cement. Pumped Lead w/640sx(1357cf-241bbl) 75% Type XI/25% Class G w. 25lb/sx Cellophane Flake, 2% Sodium Medasilicate, & 2% D46. Pumped Tail w/140sx(176cf-31bbl) 50:50 POZ Cement w/.25 lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, 15% & Fric Red. Drop plug & displace w/ 201bbls FW. Bump plug. Circ 95bbls cmt to surface. WOC. 5724/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5728/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag	BHL: Unit A (NE/NE), 750'	FNL & 750' FEL, Section 1, T3	1N, R8W, NMPM		
Type of Submission Notice of Intent Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion Recompletion New Construction New Construction New Construction Non-Routine Fracturing RCUD JUN 4 '09 OIL CONS, DIV. DIST. 3  13. Describe Proposed or Completed Operations  15. Describe Proposed or Completed Operations  16. Space of Proposed or Completed Operations  17. Space of Proposed or Completed Operations  18. Describe Proposed or Completion Operations  18. Describe Proposed or Completed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations				S	an Juan, NW
Notice of Intent    Abandonment   Recompletion   Rev Construction   New Construction   Non-Routine Fracturing   RCVD JUN 4'09   OIL CONS. DIV.     Final Abandonment   Altering Casing   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   Conversion to Injection   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   Water Shut off   Water Shut off   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   Water Shut off   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   DIST. 3    Altering Casing Repair   Water Shut off   Water Shut off   DIST. 3    Altering Casing Repair   DIST. 3    Altering Casing Repair   Water Shut off   DIST. 3    Altering Casing Repair   Water Shut off   DIST. 3    Altering Casing Repair   DIST. 3    Altering Casing Repair   DIST. 3    Altering Convertion of DIST. 3    Altering Casing Repair   DIST. 3    Altering Casing Repair   DIST. 3    Altering Casing Repair   DIST. 3			F NOTICE, REPORT, O	THER DAT	ГА
Recompletion   Plugging   Non-Routine Fracturing   Water Shut off   Water Shut off   DIL CONS. DIV. DIST. 3   13. Describe Proposed or Completed Operations   Altering Casing   Conversion to Injection   DIST. 3   13. Describe Proposed or Completed Operations			Change of Plans	X Othe	er – Casing Report
Casing Repair   Altering Casing   Conversion to Injection   DIST. 3	<del></del>			<del></del>	PAID TIMAYOO
Signed   Signed   Conversion to Injection   DIST. 3	X Subsequent Report				
13. Describe Proposed or Completed Operations  05/18/2009 NU BOP. RIH w/ 8 ½" bit & tag cmt, D/O cmt and drilled ahead to 5170' Int TD on 05/21/2009. Circ Hole. 5/23/20 RIH w/123 jnts of 7" csg, 23#, J-55, LT&C set @ 5152'. RU CMT. 05/23/2009 Preflushed w/10bbls H2O & 10bbls GW & 10 b FW. Pumped Scavenger w/20sx(73cf-13bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/640sx(1357cf-241bbl) 75% Type XI/25% Class G w/. 251b/sx Cellophane Flake, 2% Sodium Medasilicate, & .2% D46. Pumped Tail w/140sx(176cf-31bbl) 05:50 POZ Cement w/.25 lb/sx Cellophane Flake, 51b/sx Gilsonite, 2% Bentonite, .15% & Fric Red. Drop plug & displace w/ 201bbls FW. Bump plug. Circ 95bbls cmt to surface. WOC.  5/24/2009 PT csg 1500#/30min, ok. RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Ints of 4 ½" csg, 11.6#, L-80, LT& C set @ 8723'. RU cement. 05/29/2009 Preflushed w/ 10bbls MF & 2bbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plug & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	Final Abandonment			*-	
RIH w/123 jnts of 7" csg, 23#, J-55, LT&C set @ 5152'. RU CMT. 05/23/2009 Preflushed w/10bbls H2O & 10bbls GW & 10 to FW. Pumped Scavenger w/20sx(73cf-13bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/640sx(1357cf-241bbl) 75% Type XI/25% Class G w/ .25lb/sx Cellophane Flake, 2% Sodium Medasilicate, & .2% D46. Pumped Tail w/140sx(176cf-31bbl) 50:50 POZ Cement w/ .25 lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, .15% & Fric Red. Drop plug & displace w/201bbls FW. Bump plug. Circ 95bbls cmt to surface. WOC. 5/24/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Jnts of 4½" csg, 11.6#, L-80, LT& C set @ 8723'. RU cement. 05/29/2009 Preflushed w/ 10bbls MF & 2bbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plu & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	13. Describe Proposed or Comp	leted Operations			
201bbls FW. Bump plug. Circ 95bbls cmt to surface. WOC. 5/24/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Jnts of 4½" csg, 11.6#, L-80, LT& C set @ 8723'. RU cement. 05/29/2009 Preflushed w/ 10bbls MF & 2bbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plu & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	RIH w/123 jnts of 7" csg, 23#, J-5; FW. Pumped Scavenger w/20sx(7 Type XI/25% Class G w/ .25lb/sx (	5, LT&C set @ 5 <u>15</u> 2'. RU CMT. 3cf-13bbl) 75% Type XI/25% Cla Cellophane Flake, 2% Sodium Me	05/23/2009 Preflushed w/ ass G Cement. Pumped Led edasilicate, & .2% D46. Pu	10bbls H2O ad w/64 <u>0</u> sx(1 mped Tail w	& 10bbls GW & 10 bl 1357cf-241bbl) 75% //140sx(176cf-31bbl)
5/24/2009 PT csg 1500#/30min, ok. RIH w/ 6 ½" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole 5/28/2009 RIH w/205 Jnts of 4 ½" csg, 11.6#, L-80, LT& C set @ 8723'. RU cement. 05/29/2009 Preflushed w/ 10bbls MF & 2bbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plu & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed			. /o Demonite, .1570 & FIR	rea. Drop p	rug & displace wi
2bbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plu & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed					
Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plu & displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed	5/28/2009 RIH w/205 Jnts of 4 ½"	csg, 11.6#, L-80, LT& C set @ 8'	723'. RU cement. 05/29/20	009 Preflush	ed w/ 10bbls MF &
& displace w/135bbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.  PT will be conducted by Completion Rig. Results and TOC will appear on next report.  14. I hereby certify that the foregoing is true and correct.  Signed					
14. I hereby certify that the foregoing is true and correct.  Signed					Time piu
Signed	PT will be conducted by Completic	on Rig. Results and TOC will appo	ear on next report.		
This space for Federal or State Office use)  APPROVED BY Title Date	14. I hereby certify that the fore	going is true and correct.	•		
(This space for Federal or State Office use)  APPROVED BY	signed 7+1 1 70 1	D4-17-11	Title Staff Decile	, Tock-1-1-	Data 6/2/2000
APPROVED BY Date	orgined ANN INL	Ethei Tally	Title Stair Regulatory	/ Technician	Date <u>6/3/2009</u>
APPROVED BY Date	This space for Federal or State Of	fice use)	······································	AC	CEPTED FOR RF(
	•	· · · · · · · · · · · · · · · · · · ·	-		JUN 0 4 2009



FARMINGTON FIELD OFFICE