

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 03 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SW/SW), 592' FSL & 323' FWL, Section 31, T32N, R7W, NMPM
BHL: Unit A (NE/NE), 750' FNL & 750' FEL, Section 1, T31N, R8W, NMPM</p> | <p>5. Lease Number
USA NM-111921</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Negro Canyon #4</p> <p>9. API Well No.

30-045-34644</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
San Juan, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/18/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 5170' Int TD on 05/21/2009. Circ Hole. 5/23/2009 RIH w/123 jnts of 7" csg, 23#, J-55, LT&C set @ 5152'. RU CMT. 05/23/2009 Preflushed w/10bbbls H2O & 10bbbls GW & 10 bbbls FW. Pumped Scavenger w/20sx(73cf-13bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/640sx(1357cf-241bbl) 75% Type XI/25% Class G w/ .25lb/sx Cellophane Flake, 2% Sodium Medasilicate, & .2% D46. Pumped Tail w/140sx(176cf-31bbl) 50:50 POZ Cement w/.25 lb/sx Cellophane Flake, 5lb/sx Gilsonite, 2% Bentonite, .15% & Fric Red. Drop plug & displace w/ 201bbbls FW. Bump plug. Circ 95bbbls cmt to surface. WOC.

5/24/2009 PT csg 1500#/30min, ok. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 8725' on 5/27/2009. Circ hole. 5/28/2009 RIH w/205 Jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 8723'. RU cement. 05/29/2009 Preflushed w/ 10bbbls MF & 2bbbls H2O. Pumped Scavenger w/10sx(34cf-6bbl) 50:50 POZ Cement. Pumped Tail w/410sx(590cf-105bbl) w/ 50:50 POZ Cement, .25lb/sx Cellophane Flake, 5lb/sx Kolite, 3.5% Bentonite, .25% FL, 15% Fric Red, .15% Ret & 1% Antifoam. Drop plug & displace w/135bbbls H2O. Bump plug. Plug down @ 0712hrs on 5/29/2009. RD&RR on 05/29/2009.

PT will be conducted by Completion Rig. Results and TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 6/3/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date _____

JUN 04 2009

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD
[Signature]