

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34715
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Bandy Com
4. Well Location Unit Letter L : 2090 feet from the South line and 1010 feet from the West line Section 3 Township 30N Range 11W NMPM San Juan County		8. Well Number 100
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5634' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin FC/Farmer FS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/2009 NU BOP. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 2394' on 5/23/2009. Circ Hole. RIH w/56 jnts of 4 1/2" csg, 10.5#, J-55, ST&C set @ 2379'. RU cmt. 5/24/2009 Preflushed w/10bbls H2O, 10bbls MF & 10bbls FW. Pumped Lead w/ 137sx(292cf-52bbl) Premium Lite Cement w/ 3% CaCl, .25pps CelloFlake, 5 pps LCM-1, .4% FL-52, and .4% SMS. Pumped Tail w/133sx(184cf-33bbl) Type I-II Cement w/ 1% CaCl, .25pps CelloFlake and .2% FL-52. Drop plug & displace w/27bbls FW. Bump plug. Return 15bbls cmt to surface. RD&RR on 5/25/2009.

RCVD MAY 28 09

OIL CONS. DIV.

DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date: **5/21/2009**

Rig Released Date: **5/25/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 5/26/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 12 2009

Conditions of Approval (if any):

B

PC