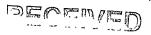
UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUN 05 2009

	Sundry Notices and Reports on Wells	* ****	ament Spino electrone
	46 ¹⁸⁹¹⁰¹¹ 723	5.	Lease Number SF-045646-A
1.	Type of Well GAS RECEIVED	6.	If Indian, All. or Tribe Name
2.	Type of Well GAS Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator	7.	Unit Agreement Na
3.	Address & Phone No. of Operator	- 8.	Well Name & Num Mansfield 100
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M Unit J (NWSE), 1651' FSL & 1773' FEL, Section 29, T30N, R9W, NMPM	10.	30-045-34892 Field and Pool Basin Fruitland Co
	omt 3 (NWSE), 1031 FSL & 1773 FED, Section 23, 130N, R3W, NWIW	11.	County and State San Juan, NM
	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, C	THER	DATA
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction		Other - Spud Report
	X Subsequent Report Plugging Non-Routine Fracturing		
	Cosing Pengir		
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations		
)6/ /", m ur: 5/4	Final Abandonment Altering Casing Conversion to Injection	umped 5	0sx(64cf-11bbls) Type
06/ 7", cm sur 6/4 A P	Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations //03/2009 MIRU AWS 580. Spud w/ 8 3/4" bit @ 16:00hrs on 6/3/09. Drilled ahead to 147' 20#, J-55 ST&C set @ 139'. RU to cmt. 06/03/09 Pre-flush w/ 10 bbls FW, 10 bbls DW. P t w/ 3% CACL2, .25pps celloflake. Drop plug & displace w/ 5 bbls FW. Plug down @ 20:4 fface. RD cmt. WOC. NU BOPE. //09 PT csg at 6:00hrs. to 600#/30min. Test -OK	umped 5	0sx(64cf-11bbls) Type
06/ 7", em 5/4 AP	Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations O3/2009 MIRU AWS 580. Spud w/ 8 3/4" bit @ 16:00hrs on 6/3/09. Drilled ahead to 147' 20#, J-55 ST&C set @ 139'. RU to cmt. 06/03/09 Pre-flush w/ 10 bbls FW, 10 bbls DW. P t w/ 3% CACL2, .25pps celloflake. Drop plug & displace w/ 5 bbls FW. Plug down @ 20:4 face. RD cmt. WOC. NU BOPE. 1//09 PT csg at 6:00hrs. to 600#/30min. Test -OK	umped 5 14 hrs on	60 <u>s</u> x(64cf-11bbls) Type 16/3/09. Circ <u>4</u> bbls cr
06/ 7", cm sur 5/4 AP	Final Abandonment	umped 5 14 hrs on	60 <u>s</u> x(64cf-11bbls) Type 16/3/09. Circ <u>4</u> bbls cr
O6/7", cm Sur 6/4 AP 14. Sig Th	Altering Casing Conversion to Injection Describe Proposed or Completed Operations O3/2009 MIRU AWS 580. Spud w/ 8 3/4" bit @ 16:00hrs on 6/3/09. Drilled ahead to 147' 20#, J-55 ST&C set @ 139'. RU to cmt. 06/03/09 Pre-flush w/ 10 bbls FW, 10 bbls DW. P t w/ 3% CACL2, .25pps celloflake. Drop plug & displace w/ 5 bbls FW. Plug down @ 20:4 face. RD cmt. WOC. NU BOPE. 1/09 PT csg at 6:00hrs. to 600#/30min. Test -OK D/ROW I hereby certify that the foregoing is true and correct. Crystal Tafoya Title Regulatory mis space for Federal or State Office use)	Technici	60sx(64cf-11bbls) Type 16/3/09. Circ <u>4</u> bbls cr 16/3/09. Circ <u>4</u> bbls cr 16/3/09. Circ <u>16/05/200</u>
O6/7", cm Sur 6/4 AP 14. Sig Th	Final Abandonment	Technici	ion Date 06/05/2009 PTED FOR RECORD
06/7", cm sur 6/4 AP 14. Sig (Th	Final Abandonment	Technici ACCE	ian Date 06/05/2009 PTED FOR RECORD JUN 0 8 2009 NGTON FIELD OFFICE

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