

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34916 -</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> -
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Aztec A</b>
8. Well Number <b>001M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK/Blanco MV</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **I** : **1566** feet from the **South** line and **859** feet from the **East** line

Section **22** Township **31N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5790' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/18/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 4565' Int TD on 05/22/2009. Circ Hole. 5/23/2009 RIH w/109 jnts of 7" csg, 23#, J-55, ST&C set @ 4555'. RU CMT. 05/23/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(55cf-10bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/ 517sx(1086cf-193bbl) 75% Type XI/25% Class G w/ .25pps Cellophane Flake, 3% Sodium Medasilicate, & .20% Antifoam. Pumped Tail w/ 116sx(146cf-26bbl) 50:50 POZ Cement w/.25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, .15% Fric Red, & .1% Antifoam. Drop plug & displace w/ 176bbls FW. Bump plug. Circ 31bbls cmt to surface. Plug down @ 1945hrs.

5/24/2009 PT csg 1500#/30min, ok @ 0345hrs. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7178' on 5/26/2009. Circ hole. 5/27/2009 RIH w/174 Jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 7177'. RU cement. 05/27/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15sx(29cf-5bbl) 50:50 POZ Cement. Pumped Tail w/260sx(374cf-67bbl) w/ 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR RET, & 1% Antifoam. Drop plug & displace w/111bbls H2O. Bump plug. RD&RR on 05/28/2009.

RCVD JUN 2 '09  
OIL CONS. DIV.  
DIST. 3

PT will be conducted by Completion Rig. TOC and results will appear on next report.

Spud Date: **5/16/2009**

Rig Released Date: **5/28/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 6/1/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 12 2009

Conditions of Approval (if any):