

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMSF-079304

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

SANCHEZ 7

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-27433-0001

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

1810' F/N 660' F/W

SEC. 25-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Spud Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-5-03 Spud 12 1/4" surface hole 1:30 p. m.

8-6-03 TD 12 1/4" surface hole at 378'.

Ran new 9 5/8" 36# J-55 casing to 372'.

Cemented with 180 (250 cu. ft.) sacks Type III cement plus 1/4# per sack cellflake plus 1% CaCl.

Displaced with 25 bbls water.

Plug down 10:44 a. m.

Circulated approximately 8 bbls to surface.

W.O.C.

8-7-03 Pressure tested 9 5/8" surface casing to 1000#. Held OK

8-21-03 TD at 7606' KB.

Laid down drill pipe and collars.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 19, 2003
ROBERT L. VERQUER

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

SEP 26 2003

FARMINGTON FIELD OFFICE

NMOCD

8-22-03 Ran new 15.5# and 17# seamless K-55 casing to 7606' KB.
Surface to 857' (857') 17# K-55 smls LT and C.
857' to 6740' (5883') 15.5# K-55 smls LT and C.
6740' to 7606' (866') 17# K-55 smls LT and C.
Cement stage tools set at 5595' and 3592'.
Centralizers at following depths at KB: 7593', 7522', 7481', 7440', 7399', 7359', 7318', 5680', 5639', 5554',
5513', 3740', 3700', 3615', 3574', 2613', 2573', 2532', 2368', 2246', 2123', 2001', 1878', and 1756'.
Cement baskets at 5658' and 3656'.

Cemented 5 1/2" casing in 7 7/8" hole from 7606' to surface in three stages as follows.
1st stage through shoe at 7606'
Lead slurry 212 sacks (441 cu. ft.) Premium lite FM 35/65/8 plus 5#/sack Gilsonite.
Tail slurry 100 sacks (146 cu. ft.) Type III neat plus 1/4 #/sac celloflake.
Displaced with 179 bbls water and mud.
Plug down 9:07 a. m.
Circulated 8 bbls cement.

2nd stage through DV tool at 4898'
Lead slurry 209 sacks (435 cu. ft.) Premium lite FM plus 35/65/8 plus 5#/sack Gilsonite.
Tail slurry 100 sacks (146 cu. ft.) Type III neat plus 1/4 #/sac celloflake.
Displaced with 130 bbls water and mud.
Plug down 11:09 a. m.
Circulated 5 bbls cement.

3rd stage through DV tool at 2894'
Lead slurry 491 sacks (1021 cu. ft.) Premium lite FM plus 35/65/8 plus 5#/sack Gilsonite .
Tail slurry 100 sacks (146 cu. ft.) Type III neat plus 1/4 #/sac celloflake.
Displaced with 83 bbls water.
Plug down at 1:21 p. m.
Circulated 20 bbls cement.

8-26-03 Pressure tested 5/1/2" production casing to 4000#, Held OK.