

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> 2. NAME OF OPERATOR COLEMAN OIL & GAS, INC. 3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1635' FNL & 2605' FEL, SECTION 25, T26N, R12W At top prod. interval reported below At total depth</p>						<p>5. BASE DESIGNATION AND SERIAL NO. NO-G-0006-1391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME, WELL NO. LEGEND COM #1 9. API WELL NO. 30-045-30695 10. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COAL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA G, SEC 25, T26N, R12W 12. COUNTY OR PARISH SAN JUAN 13. STATE NM</p>																																			
<p>14. PERMIT NO. _____ DATE ISSUED 09/25/01 15. DATE SPUDDED 10/03/01 16. DATE T.D. REACHED 10/04/01 17. DATE COMPL. (Ready to prod.) 10/18/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6168' GR 6167' 20. TOTAL DEPTH, MD & TVD 1400' MD TVD 1350' MD TVD 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-1400' ROTARY TOOLS _____ CABLE TOOLS _____ 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1233-1249' GL-MD, FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CAL/SP/TDL/AT 10/05/01, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/15/01 27. WAS WELL CORED NO</p>																																									
<p>28. CASING RECORD (Report all strings set in well)</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>7" J-55</td> <td>20#</td> <td>134.20'</td> <td>8 3/4"</td> <td>SURFACE, 50 SX CL "B"</td> <td></td> </tr> <tr> <td>4 1/2" J-55</td> <td>10.5#</td> <td>1395.00'</td> <td>6 1/4"</td> <td>LEAD, 110 SX CL "B" LITE</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>TAIL, 50 SX CL "B"</td> <td></td> </tr> </tbody> </table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	7" J-55	20#	134.20'	8 3/4"	SURFACE, 50 SX CL "B"		4 1/2" J-55	10.5#	1395.00'	6 1/4"	LEAD, 110 SX CL "B" LITE						TAIL, 50 SX CL "B"													
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<p>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE</p>																																									
<p>35. LIST OF ATTACHMENTS LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/15/01 MAR 06 2003</p>																																									
<p>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</p> <p>SIGNED <u>Michael J. Lane</u> TITLE <u>ENGINEER</u> FARMINGTON FIELD OFFICE 01</p>																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	225'					
Kirtland	316'					
Fruitland	974'					
Pictured Cliffs	1252'					
T D	1400					

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