

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20475
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number 88
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6582' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **M** : **990** feet from the **S** line and **800** feet from the **W** line
Section **15** Township **28N** Range **5W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6582' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Recomplete adding the Mesa Verde

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

RCVD JUN 10 '09
OIL CONS. DIV.

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well to the Mesa Verde formation according to the attached procedures. The well then will be commingled in accordance w/ DHC # 1809 AZ approved 3/25/05. The MV plat was submitted with NOI dated 6/1/05

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Regulatory Technician** DATE **6-9-09**

Type or print name **Kelly Jeffery** E-mail address: **jeffekr@conocophillips.com** PHONE: **505-599-4025**

For State Use Only

APPROVED BY:

TITLE

**Deputy Oil & Gas Inspector,
District #3**

DATE **JUN 15 2009**

Conditions of Approval (if any):

PC

San Juan 28-5 Unit #88

**Unit M, Section 15, Township 28N, Range 05W
Rio Arriba Co., NM
API#: 30-039-20475**

Mesa Verde Recompletion Sundry

4/1/09

1. MIRU service rig and related equipment.
2. ND WH & NU BOP. CO to PBTD. TOH and lay down 1-1/2" tbg.
3. RU wireline service. Run CBL, CCL, GR & CNL from PBTD to 3,800' (bottom of intermediate casing). Set CBP above top of DK. Pressure test casing to 3,500 psig.
4. Perforate and squeeze until TOC is adequate to complete stimulation. ND BOP & NU 5,000 psig frac valve. Pressure test frac valve and surface lines to 5,000 psig. Perforate 1st stage MV.
5. MIRU Frac Company. Fracture stimulate the 1st Stage MV.
6. Set Composite Frac Plug above 1st stage.
7. Perforate and fracture stimulate the 2nd Stage MV.
8. Set CFP above 2nd stage.
9. Perforate and fracture stimulate the Lewis.
10. RDMO frac equipment and wireline.
11. MIRU flowback company.
12. Flowback frac fluid to steel flowback tank.
13. MIRU Wireline Company. Set CBP above top of Lewis. Blow down casing. RDMO flow back and wireline companies.
14. RD frac valve & RU well head (change out well head if required).
13. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out CBP & 2 CFP's. Circulate hole clean with air-foam to CBP above DK. Record flow rates and pressures for MV.
14. DO CBP and clean out hole to PBTD. Record flow rates and pressures for entire well bore.
15. TOH w/bit & tubing and RIH w/BHA and tubing. Land tubing.
16. RDMO service rig and related equipment. Turn over to production.

