

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 10 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 1143' FNL &amp; 414' FEL, Section 11, T27N, R6W, NMPM

Bottomhole: Unit I (NESE), 2475' FSL &amp; 414' FEL, Section 11, T27N, R6W, NMPM

5. Lease Number  
SF-079363
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 208N
9. API Well No.  
  
30-039-30586
10. Field and Pool  
Basin DK/Blanco MV
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUN 12 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

05/29/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. Test -OK

05/30/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5275' - Inter. TD reached 6/3/09. Circ. hole. TIH w/ 125 jts., 7", 23#, J-55 ST&C set @ 5243' w/ stage tool set @ 2914'. 06/04/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx(56cf-10bbls) premium lite cmt. Lead w/ 210sx(447cf-80bbls) premium lite cmt w/ .4% SMS, 3% CACL2, 5pps LCM-1, 8% bentonite, .4% FL-52A, .25 pps celloflake. Tailed w/ 130sx(179cf-32bbls) Type III cmt w/ 6.25 pps LCM-1, 3% CD-32, 1% FL-52A, .25 pps celloflake. Drop plug & displaced w/ 100 bbls FW & 105 bbls Mud. Bump Plug. Open stage tool & circ. 45 bbls to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10 bbls FW, 10 bbls GW, 2 bbls FW. Pumped scavenger 20sx(56cf-10bbls) cmt. Lead w/ 350sx(746cf-133bbls) premium lite cmt w/ .4% SMS, 3% CACL2, 5 pps LCM-1, 8% bentonite, .4% FL-52A, .25pps celloflake. Drop plug & displaced w/ 115 bbls FW. Bump plug & close stage tool. Circ. 20 bbls cmt to surface. Plug down @ 1:07hrs on 6/5/09. WOC.

06/05/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2914'. PT 7" csg to 1500#/30min @ 16:30hrs. Test - OK. Drilled ahead w/ 6 1/4" bit to 8074' (TD) TD reached 6/7/09. Circ. hole & RIH w/ 198jts total, 129jts, 4 1/2", 11.6#, L-80 ST&C & 69jts, 4 1/2", 11.6#, J-55 ST&C set @ 8071'. RU to cmt. Pre-flush w/ 10 bbls CW, 2 bbls FW. Pumped scavenger 10sx(27cf-5bbls) cmt. Tailed w/ 210sx(416cf-74bbls) premium lite cmt w/ 6.25 pps LCM-1, 3% CD-32, 1%FL-52A, .25 pps celloflake. Flushed lines w/ 15bbls FW. Drop Plug & displaced w/ 125bbls FW. Bump plug. Plug Down @ 23:00hrs 6/9/09. RD cmt. WOC. 06/09/2009 ND BOPE. NU WH. RD RR @ 6:00hrs 6/9/09.

PT will be conducted by Completion Rig. Results will appear on next report.

APD/ROW

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 6/10/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

JUN 11 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REPORT TOC FOR 4 1/2" CSG NEXT REPORT

FARMINGTON FIELD OFFICE  
BY [Signature]

PC