

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 08 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

Use APPLICATION  
Farmington Field Office

5. Lease Designation and Serial No  
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

7. If Unit or CA, Agreement Designation  
Rosa Unit

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

8. Well Name and No  
Rosa Unit 12D

3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640

9. API Well No  
30-039-30699

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)  
1905' FNL & 595' FEL SURF 1650' FNL & 1050' FEL SEC 15 T31N, 6W

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Final casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion  
on Well Completion or Recompletion Report  
and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

5/30/09 THRU 5/31/09- DRILL 6 3/4" HOLE

RCVD JUN 12 '09

6/1/09- TD- 6 3/4" PROD HOLE @ 8011', 0430 HRS

OIL CONS. DIV.

6/2/09-6/4/09- RIG REPAIR

DIST. 3

6/5/09- RAN 197 JT, 5.5", 17#, N-80, LT&C CSG SET @ 8009', FC @ 7966', MARKER JT @ 5546'

RU CMT HEAD & CIRC CSG @ 8010', TEST CMT LINES @ 3,500# OK. [ HOLD PJSM ]  
CMT AS FOLLOWS, 20 BBL GEL H2O, 5 BBL FW SPACER. SINGLE SLURRY CMT JOB. 360 SX, 503 CU FT, 90 BBL.  
' FRACCEM " .8% HALAD-9, .1% CFR-3, 5# SK GILSONITE, .125# SK POLY-E-FLAKE, .15% HR-5 [ YLD = 1.397, WT = 13.1  
# GAL ] DISPLACE CSG W/ 185 BBL FW, P.D. @ 1:06 PM 6/5/2009.

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY  
DRILLING RIG RELEASED ON 6/5/09 @ 2330 HRS

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 6/8/09

(This space for Federal or State office use)

Approved by

Title

Date

JUN 09 2009

Conditions of approval, if any

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD