

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS HIN 09 2009

NMNM03554

	Do not use this form for abandoned well. Use For	proposals to drill on 3160-3 (APD) for	or to re-enter an such proposals	S. CLOSE MADAGINE	i di i	Allottee or Tribe Name
	SUBMIT IN TRIPLICAT		r w	u or Land Gide One		CA/Agreement, Name and/or N
2 N	Type of Well Oil Well X Gas Well Other Name of Operator XTO ENERGY INC.				8 Well Name BREECH C	#141
4 1	Address 382 CR 3100 AZTEC, NM 87410 .ocation of Well (Footage, Sec., T., R., M., or Survey.) 790' FNL & 1130' FWL NWNW Sec.	Description) 12 (D) -T26N-R6W	3b Phone No. (<i>inc</i> 505–333–: N.M. P.M.	· · · · · · · · · · · · · · · · · · ·	30-039-21 10 Field and S BLANCO	L357 d Pool, or Exploratory Area PICTURED CLIFFS
	12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURI	E OF NOTICE, REPO	RIO ARRIE	
	TYPE OF SUBMISSION			TYPE OF ACTION		
13	Subsequent Report Subsequent Report Final Abandonment Notice Describe Proposed or Completed Operation (clearly 1f the proposal is to deepen directionally or recompact that the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection.	plete horizontally, give si formed or provide the l If the operation results in Notices shall be filed on ction) approval from J	ils, including estimate ubsurface locations a Bond No on file with a multiple completily after all requirements.	Reclamation Ction Recomple Recomple Temporari Water Dis d starting date of any produced and true verification or recompletion in a cents, including reclamation M at 8:55 a.m.,	ly Abandon posal opposed work an artical depths of subsequent repondent meternal, a on, have been of the opposed work and the opposed work and the opposed work artical depths of the opposed work and the opposed work artical depths of the opposed work and the opposed work artical depths of the opposed work and the opposed work artical depths of the opposed work are the opposed work artical depths of the opposed work are the opposed work a	all pertinent markers and zones orts shall be filed within 30 day Form 3160-4 shall be filed one completed, and the operator ha
	during the Ensenada Mesa closure Baker Model R Packer on 2-3/8" the psig for 30 minutes. If the well will be landed at 3140'. If the After the Ensenada Mesa closure pleak will be determined and after repair the casing failure. Approval was given to set packer casing leak. The approval to set	og at 3070'. The bore passes the wellbore fails period ends a pure consultation we above the Picture.	e tubing casir pressure test the pressure t lling unit wil ith BIM and No	ng annulus will he, the packer will est, the pulling lest, the pulling lest be moved in. OCD a plan of actions to every contractions to every serious annulus will be moved.	be pressur. Il be remo g unit wil The depth ction will aluate the he date of	e tested to 550 ved and the tubing 1 be rigged down. of the casing be determined to wellbore for a installation.
					OIL (JUN 12'09 ONS. DIV. IST. 3
14	I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J. CONDER		Title R	EGULATORY CLERK		
	Signature Barlana Alon	Keri	Date 06/	08/2009		·
		S SPACE FOR FED	ERAL OR STAT	E OFFICE USE		
A	pproved by Original Signed: Stephe	en Mason	Title			Date JUN 1 0 2503
	nditions of approval, if any, are attached Approval of this not applicant holds legal or equitable title to those rights in the sult to the applicant to applicate applications the sult to the applicant to applicate applications.		ify that Office		I	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

XTO Verbal Approval Form

				
Well Name	Well#	API,#	County/State	XTO Employee Requesting Verbal Approval
Breech C	141	3003921357	Rio Arrıba NM	Loren Fothergill
Breedii O	141	0000021007	71107111001111	Ector Fornergiii
	Detailed Desc	ription of Proposed Action	Requiring Verbal Approval	
070'. The tubing casing annulus will be ed at 3140'. If the wellbore fails the pr	e pressure tested to 550 psig f ressure test, the pulling unit wi	or 30 minutes. If the well ill be rigged down. After th	oore passes the pressure te e Ensenada Mesa closure p	is proposed to set a Baker Model R packer on 2-3/8' st, the packer will be removed and the tubing will be eriod ends a pulling unit will be moved in. The dept will be determined to repair the casing failure.
Name of Agency	Vêrbal Approval Given By	Date/Time of Verbal Approval	Managar was given to so	COA's
Name of Agency BLM				t packer above the Pictured Cliffs perforations to evo leak. The approval to set the packer is not to exceed
	Verbal Approval Given By	Approval, ,	the wellbore for a casing	t packer above the Pictured Cliffs perforations to evo leak. The approval to set the packer is not to exceed
	Verbal Approval Given By	Approval, ,	the wellbore for a casing	t packer above the Pictured Cliffs perforations to evo leak. The approval to set the packer is not to exceed
BLM	Verbal Approval Given By Jim Lovato	Approval 6/5/2009 8:55	the wellbore for a casing	t packer above the Pictured Cliffs perforations to evo leak. The approval to set the packer is not to exceed
BLM Pit Permit C144-CLEZ Required? (NM	Jim Lovato Jim Lovato Verbal Pit Approval Given	Approval 6/5/2009 8:55 Date/Time of Pit Verbal	the wellbore for a casing	t packer above the Pictured Cliffs perforations to evaleak. The approval to set the packer is not to exceed the pa
BLM S. Pit Permit C144-CLEZ Required? (NM	Jim Lovato Jim Lovato Verbal Pit Approval Given	Approval 6/5/2009 8:55 Date/Time of Pit Verbal	the wellbore for a casing	t packer above the Pictured Cliffs perforations to evaleak. The approval to set the packer is not to exceed the pa