

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 12 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2420' FSL & 1995' FEL NWSE Sec. 14 (J) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

FULLERTON FEDERAL 14 #33

9. API Well No.

30-045-28356

10. Field and Pool, or Exploratory Area

GALLEGOS FS/BASIN FC/
W KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DHC &
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon REDELIVER
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. downhole commingled the Fruitland Sands, Fruitland Coal, and Pictured Cliffs zones of this well per the attached summary report.

XTO redelivered the DHC (DHC-4179) to Williams Field Services @ 9:45 a.m., 06/05/2009. IFR of 2 MCFD. Ppg @ 6x 51" SPM.

WFS mtr # 24005

RCVD JUN 18 '09

OIL CONS. DIV.

DIST. 3

DHC 4179

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 06/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 17 2009

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

EXECUTIVE SUMMARY REPORT

4/27/2009 - 6/11/2009
Report run on 6/11/2009 at 11:55 AM

Fullerton Federal 14-33

4/27/2009	MIRU Triple P Rig #6. ND WH. NU BOP. Tgd @ 1,847' (65' fill). Set RBP @ 1,498' FS. PT csg & RBP to 1,000 psig for 5". Tstd OK.
4/28/2009	PT csg fr/1,498' - surf to 2,000 psig for 15". Tstd OK. Caught & rlsd RBP @ 1,498'. Tgd @ 1,847'. CO fill fr/1,847' - 1,912' (FC). DO FC @ 1,912'. DO cmt fr/1,914' - 1,942' fr/shoe jt (new PBTD).
4/29/2009	RIH w/Smith 5-1/2" 10K D-2 BP & set @ 1,831.5'. Correlated to Petro WL GR/CCL log dated 1/8/91. Set pkr @ 1,815' FS. PT Smith 10K D-2 BP to 2,000 psig for 5" w/8 bbl FW. Tstd OK. PT frac lnr to 2,000 psig for 15" w/27 bbls FW. Tstd OK. ND BOP. NU frac vlv. RDMO Triple P Rig #6. PT 5-1/2" csg & frac vlv to 3,850 psig for 5" w/0.5 BFW. Tstd OK.
5/7/2009	Perfd FC w/2-1/2" csg gun @ 1,827', 1,826', 1,825', 1,781', 1,780', 1,716', 1,663', 1,647' & 1,646' w/3 JSPF (Titan RTG-2511-322T, 11 gm chrgs, 0.32" EHD, 30.52" pene., 27 holes). Correlated depths w/Petro GR/CCL log dated 1/8/91. A. w/1,500 gals 15% NEFE HCl ac.
5/8/2009	Fracd FC perfs fr/1,646' - 1,827' dwn 5-1/2" csg (3-1/2" frac lnr fr/1,533' - 1,593') w/112,632 gals 70Q N2 foam Delta 140 frac fld carrying 123,200# sd.
5/9/2009	Cont'd w/flwback fr/FC frac.
5/14/2009	MIRU Triple P Rig #20. ND frac vlv. NU BOP. Caught & rlsd frac lnr @ 1,533'. Fish left in hole as follows; 3/8" x 6" tbg slip pin.
5/15/2009	Tgd @ 1,700' (131' of fill). CO fill fr/1,700' - 1,831' (CBP). Recd 3/8" x 6" slip pin. Tgd @ 1,800' (31' of fill). DO CBP @ 1,831'. DO & CO fr/1,831' - 1,942' (PBTD).
5/18/2009	Tgd @ 1928' (14') Fill. CO fill fr/1928' - 1942' (PBTD). Tgd @ 1,942' (PBTD). Tbg ran as follows; 2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN & 59 jts of 2 3/8", 4.7#, J-55, EUE 8rd, tbg, 2 jts 2-3/8", 4.7#, J-55, EUE 8rd, yb tbg fr/XTO's stock. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 1,885'. EOT @ 1,915'. FS perfs fr/1,558' - 1,574'. FC perfs fr/1,646' - 1,827'. PC perfs fr/1,834' - 1,847'. PBTD @ 1,942'. ND BOP. NU WH. TIH w/pmp. Seated pmp. PT tbg to 500 psig for 5" w/5 BFW. Tstd OK. LS pmp w/rig to 500 psig. GPA. RDMO Triple P #20. RWTPD.
6/5/2009	OWU and first delv DHC (PC,FS,FC) gas sales to WFS @ 9:45 a.m., 06/05/2009. Initial rate of 2 MCFPD. PPG @ 6 X 51' SPM.