

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-03863																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME																									
2. NAME OF OPERATOR Burlington Resources Oil & Gas, LP		8. FARM OR LEASE NAME, WELL NO. Valdez #7N																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office		9. API WELL NO. 30-039-30491																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: Unit F (SENW) 1985' FNL & 1410' FWL, At top prod. interval reported below: Unit D (NWNW), 817' FNL & 754' FWL, At total depth: Unit D (NWNW), 817' FNL & 754' FWL,		10. FIELD AND POOL, OR WILDCAT Basin DK																									
14. PERMIT NO. DATE ISSUED JUN 00 2009		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T28N, R4W, NMPM RCVD JUN 12 '09 OIL CONS. DIV. DIST. 3																									
15. DATE SPURRED 8/15/08		12. COUNTY OR PARISH Rio Arriba																									
16. DATE T.D. REACHED 10/6/08		13. STATE New Mexico																									
17. DATE COMPL. (Ready to prod.) 5/28/09		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD MD - 8972' / TVD - 8742'		21. PLUG, BACK T.D., MD & TVD MD - 8968' / TVD - 8738'																									
22. IF MULTIPLE COMPL., HOW MANY* 2 (1 completed to date)		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 8794' - 8940'		25. WAS DIRECTIONAL SURVEY MADE Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" holes 2 spf 8858' - 8940 = 50 holes @ 1 spf 8794' - 8818' = 10 holes Total 60 holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8794' - 8940' Acidized w/10 bbls 15% HCL Frac'd w/95,899 gal slickwater & 28,741 # 20/40 TLC sand																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS Currently this is a DK standalone well. Plans are to test the DK for 6 months, then return & complete the MV & commingle.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED

TITLE

Regulatory Technician

DATE

6/8/09, 2:25 PM FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 10 2009

FARMINGTON FIELD OFFICE

Ojo Alamo	3896'	3997'	White, cr-gr ss.	Ojo Alamo	3896'
Kirtland	3997'	4209'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3997'
Fruitland	4209'	4521'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4209'
Pictured Cliffs	4521'	4724'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4521'
Lewis	4724'	5177'	Shale w/siltstone stringers	Lewis	4724'
Huerfanito Bentonite	5177'	5508'	White, waxy chalky bentonite	Huerfanito Bent.	5177'
Chacra	5508'	6120'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5508'
Mesa Verde	6120'	6387'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6120'
Menefee	6387'	6687'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6387'
Point Lookout	6687'	7162'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6687'
Mancos	7162'	7898'	Dark gry carb sh.	Mancos	7162'
Gallup	7898'	8659'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7898'
Greenhorn	8659'	8716'	Highly calc gry sh w/thin lmst.	Greenhorn	8659'
Graneros	8716'	8793'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8716'
Dakota	8793'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8793'