

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

MAY 29 2009

5. LEASE DESIGNATION AND SERIAL NO.

SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 158N

9. API WELL NO.

30-039-30547

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11 T27N R06W, NMPM

RCVD JUN 3 '09

OIL CONS. DIV.

DIST. 3

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 1092' FNL & 453' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

09/30/08

16. DATE T.D. REACHED

10/20/08

17. DATE COMPL. (Ready to prod.)

5/12/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6526' KB 6541'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7741'

21. PLUG, BACK T.D., MD & TVD

7732'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde

4822'-5840'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL & 2 CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12 1/4"	surface; 76 sx (124 cf)	4 bbls
7" J-55	20#	3466'	8 3/4"	TOC @ 1200'; 520 sx (1058 cf)	
4 1/2" J-55	10.5#/11.6#	7736'	6 1/4"	TOC @ 5880' 165sx (355 cf) + 400' sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7604'	

31. PERFORATION RECORD (Interval, size and number)

PLO w/ .34" @ 1 spf
5247-5840 26 holes
MF/CH w/ .34" @ 1 spf
4822-5168 25 holes

51 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5247-5840	Frac w/ 48048 gal 60% SW N2 w/ 103985# 20/40 AZ sand
	1018600 scf of N2
4822-5168	Frac w/ 46872 gal 60% SW N2 w/ 108327# 2040 AZ sand
	998 scf of N2

33. PRODUCTION

DATE FIRST PRODUCTION*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/6/09	1	1/2"	→	Trace	81 mcfh	.25 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	FCP-310	→	1 BOP/D	1941 mcf/d	6 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle as per DHC order# 2915 AZ. (This is a deferred completion on a new drill see sundry dated 12/4/09)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE 5/26/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

JUN 02 2009

API #30-039-30547		SJ 28-6 Unit 158N			
Ojo Alamo	2634'	2740'	White, cr-gr ss.	Ojo Alamo	2634'
Kirtland	2740'	2989'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2740'
Fruitland	2989'	3273'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2989'
Pictured Cliffs	3273'	3423'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3273'
Lewis	3423'	3777'	Shale w/siltstone stringers	Lewis	3423'
Huerfano Bentonite	3777'	4219'	White, waxy chalky bentonite	Huerfano Bent.	3777'
Chacra	4219'	4820'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4219'
Mesa Verde	4820'	5057'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4820'
Menefee	5057'	5457'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5057'
Point Lookout	5457'	5930'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5457'
Mancos	5930'	6639'	Dark gry carb sh.	Mancos	5930'
Gallup	6639'	7380'	Lt gry to bn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6639'
Greenhorn	7380'	7445'	Highly calc gry sh w/thin lmst.	Greenhorn	7380'
Graneros	7445'	7482'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7445'
Dakota	7482'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7482'

2008