


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
1. WELL API NO. <b>30-039-30604</b>														
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>  6. Well Number: <b>92P</b>  <div style="text-align: center; font-weight: bold;">             RCVD JUN 4 '09              OIL CONS. DIV           </div>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____														
8. Name of Operator <b>ConocoPhillips Company</b>					9. OGRID <b>217817</b>									
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>					11. Pool name or Wildcat <b>Blanco MV</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	L	26	30N	5W		1780'								
BH:														
13. Date Spudded <b>02/27/2009</b>		14. Date T.D. Reached <b>03/20/2009</b>		15. Date Rig Released <b>03/22/2009</b>		16. Date Completed (Ready to Produce) <b>05/18/2009</b>								
17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6564KB-6580</b>														
18. Total Measured Depth of Well <b>7995'</b>			19. Plug Back Measured Depth <b>7991'</b>		20. Was Directional Survey Made? <b>No</b>									
21. Type Electric and Other Logs Run <b>GR/CBL/CCL</b>														
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco MV 4580' - 6045'</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE								
9 5/8"		32.3#, H-40		229'		12 1/4"								
7"		20#, J-55		3721'		8 3/4"								
4 1/2"		11.6#/L-80		7992'		6 1/4"								
24. LINER RECORD      25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 3/8", 4.7#	7904'								
26. Perforation record (interval, size, and number) <b>PTL @ .34 diam - 1 SPF 5758', 5765', 5788', 5796', 5811', 5817', 5850', 5861', 5869', 5873', 5879', 5883', 5898', 5909', 5923', 5929', 5937', 5946', 5953', 5977', 5986', 6002', 6011', 6037', 6045' = 25 holes</b>  <b>Menefee/Cliffhouse @ .34 diam - 1 SPF 5395', 5400', 5402', 5410', 5419', 5425', 5434', 5440', 5448', 5453', 5459', 5467', 5471', 5475', 5490', 5516', 5542', 5558', 5585', 5627', 5635', 5653', 5669', 5677', 5688', 5693', 5704', 5711', 5717', 5723' = 30 holes</b>  <b>Lewis .34 diam - 1 SPF 4580', 4589', 4599', 4611', 4639', 4655', 4711', 4723', 4737', 4758', 4782', 4797', 4818', 4835', 4845', 4957', 4991', 5151', 5172', 5183', 5193', 5217', 5230', 5260', 5270', 5280', 5300', 5321', 5328', 5341' = 30 holes</b> <b>Total Hole = 85</b>														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5758' - 6045'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/48,846 gal 60% Slickwater N2 foam w/100,676# 20/40 Brady Sand. Total N2 1,169,500 SCF</td> </tr> <tr> <td>5395' - 5723'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/43,974 gal 60% slickwater N2 foam w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF</td> </tr> <tr> <td>4580' - 5341'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/23,604 gal 20 Linear 75% N2 foam w/108,258# 20/40 Brady Sand. Total N2 1,384,100 SCF</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5758' - 6045'	Acidize w/10 bbls 15% HCL acid frac, w/48,846 gal 60% Slickwater N2 foam w/100,676# 20/40 Brady Sand. Total N2 1,169,500 SCF	5395' - 5723'	Acidize w/10 bbls 15% HCL acid frac, w/43,974 gal 60% slickwater N2 foam w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF	4580' - 5341'	Acidize w/10 bbls 15% HCL acid frac, w/23,604 gal 20 Linear 75% N2 foam w/108,258# 20/40 Brady Sand. Total N2 1,384,100 SCF
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<b>28. PRODUCTION</b>														
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>									
Date of Test <b>05/11/2009</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>Trace</b>	Gas - MCF <b>165 mcfh</b>	Water - Bbl. <b>.04 bwph</b>								
Flow Tubing Press. <b>SI 1190 #</b>	Casing Pressure <b>SI 1090#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>Trace</b>	Gas - MCF <b>3960 mcfh</b>	Water - Bbl. <b>1 bwph</b>	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be Sold</b>					30. Test Witnessed By									

31. List Attachments •			
This is an MV/DK well being commingled per DIIC 3002AZ			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	 <small>Printed Name</small>	<small>Title</small> Jamie Goodwin	<small>Regulatory Technician</small> Date 05/28/2009
<small>E-mail Address</small> Jamie.L.Goodwin@conocophillips.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2617'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2788'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2858'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3484'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5394'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5477'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5683'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6078'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6934'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7669'	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota 7833'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								6. Well Number: <b>92P</b>		
								<b>RCVD JUN 4 '09</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>ConocoPhillips Company</b>						9. OGRID <b>217817</b>				
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>Basin DK</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	26	30N	5W		1780'	South	520'	West	Rio Arriba
BH:										
13. Date Spudded <b>02/27/2009</b>		14. Date T.D. Reached <b>03/20/2009</b>		15. Date Rig Released <b>03/22/2009</b>		16. Date Completed (Ready to Produce) <b>05/18/2009</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6564KB-6580</b>		
18. Total Measured Depth of Well <b>7995'</b>				19. Plug Back Measured Depth <b>7991'</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>GR/CBL/CCL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin DK 7850' - 7936'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		229'		12 1/4"		TOC @ surface 76sx (122 cf)		2 bbls
7"		20#, J-55		3721'		8 3/4"		TOC @ Surface 540sx (1100 cf)		44 bbls
4 1/2"		11.6#/L-80		7992'		6 1/4"		TOC @ 2300' 320sx (640 cf)		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2 3/8", 4.7#		7904'							
26. Perforation record (interval, size, and number) <b>DK @ .34 - diam - 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7864', 7888', 7890', 7892', 7894', 7896', 7900', 7904', 7906', 7908', 7912', 7914', 7916', 7918', 7920', 7922', 7924', 7926', 7928', 7930', 7932', 7934', 7936' = 60 holes</b> <b>Total Holes 60</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7850' - 7936'</b> <b>Acidize w/10 bbls 15% HCL acid frac, w/103,278 gal Slickwater w/37,778 20/40 TLC Sand.</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>SI</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
<b>05/15/2009</b>	<b>1</b>	<b>1/2"</b>		<b>0</b>	<b>64 mcf</b>	<b>1.4 bwph</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
<b>SI 1190#</b>	<b>SI 1090#</b>		<b>0</b>	<b>1524 mcf</b>	<b>34 bwph</b>					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By			
<b>To be Sold</b>										
31. List Attachments										
<b>This is an MV/DK well being commingled per DHC 3002AZ</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name Jamie Goodwin Title Regulatory Technician Date 05/28/2009  
E-mail Address Jamie.L.Goodwin@conocophillips.com

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T. Cisco (Bough C)	T.	T. Permian	

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No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

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No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

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