

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-039-30604</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b> 6. Well Number: 92P  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">           RCVD JUN 4 '09            OIL CONS. DIV         </div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>DIST. 3</b>
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8. Name of Operator <b>ConocoPhillips Company</b>	9. OGRID 217817
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10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Blanco MV</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	26	30N	5W		1780'	South	520'	West	Rio Arriba
BH:										

13. Date Spudded <b>02/27/2009</b>	14. Date T.D. Reached <b>03/20/2009</b>	15. Date Rig Released <b>03/22/2009</b>	16. Date Completed (Ready to Produce) <b>05/18/2009</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6564KB-6580</b>
18. Total Measured Depth of Well <b>7995'</b>		19. Plug Back Measured Depth <b>7991'</b>		20. Was Directional Survey Made? <b>No</b>
21. Type Electric and Other Logs Run <b>GR/CBL/CCL</b>				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Blanco MV 4580' - 6045'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	229'	12 1/4"	TOC @ surface 76sx (122 cf)	2 bbls
7"	20#, J-55	3721'	8 3/4"	TOC @ Surface 540sx (1100 cf)	44 bbls
4 1/2"	11.6#/L-80	7992'	6 1/4"	TOC @ 2300' 320sx (640 cf)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8", 4.7#	7904'	

26. Perforation record (interval, size, and number) <b>PTL @ .34 diam - 1 SPF 5758', 5765', 5788', 5796', 5811', 5817', 5850', 5861', 5869', 5873', 5879', 5883', 5898', 5909', 5923', 5929', 5937', 5946', 5953', 5977', 5986', 6002', 6011', 6037', 6045 = 25 holes</b>  <b>Menefee/Cliffhouse @ .34 diam - 1 SPF 5395', 5400', 5402', 5410', 5419', 5425', 5434', 5440', 5448', 5453', 5459', 5467', 5471', 5475', 5490', 5516', 5542', 5558', 5585', 5627', 5635', 5653', 5669', 5677', 5688', 5693', 5704', 5711', 5717', 5723' = 30 holes</b>  <b>Lewis .34 diam - 1 SPF 4580', 4589', 4599', 4611', 4639', 4655', 4711', 4723', 4737', 4758', 4782', 4797', 4818', 4835', 4845', 4957', 4991', 5151', 5172', 5183', 5193', 5217', 5230', 5260', 5270', 5280', 5300', 5321', 5328', 5341' = 30 holes</b> <b>Total Hole = 85</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5758' - 6045'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/48,846 gal 60% Slickwater N2 foam w/100,676# 20/40 Brady Sand. Total N2 1,169,500 SCF</td> </tr> <tr> <td>5395' - 5723'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/43,974 gal 60% slickwater N2 foam w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF</td> </tr> <tr> <td>4580' - 5341'</td> <td>Acidize w/10 bbls 15% HCL acid frac, w/23,604 gal 20 Linear 75% N2 foam w/108,258# 20/40 Brady Sand. Total N2 1,384,100 SCF</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5758' - 6045'	Acidize w/10 bbls 15% HCL acid frac, w/48,846 gal 60% Slickwater N2 foam w/100,676# 20/40 Brady Sand. Total N2 1,169,500 SCF	5395' - 5723'	Acidize w/10 bbls 15% HCL acid frac, w/43,974 gal 60% slickwater N2 foam w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF	4580' - 5341'	Acidize w/10 bbls 15% HCL acid frac, w/23,604 gal 20 Linear 75% N2 foam w/108,258# 20/40 Brady Sand. Total N2 1,384,100 SCF
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**28. PRODUCTION**

Date First Production <b>SI</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>	
Date of Test <b>05/11/2009</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>Trace</b>	Gas - MCF <b>165 mcfh</b>	Water - Bbl. <b>.04 bwph</b>	Gas - Oil Ratio
Flow Tubing Press. <b>SI 1190 #</b>	Casing Pressure <b>SI 1090#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>Trace</b>	Gas - MCF <b>3960 mcfd</b>	Water - Bbl. <b>1 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>To be Sold</b>	30. Test Witnessed By
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Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
**30-039-30604**
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**San Juan 30-5 Unit**
6. Well Number: **92P**
- RCVD JUN 4 '09  
OIL CONS. DIV.  
DIST. 3**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **ConocoPhillips Company**

9. OGRID **217817**

10. Address of Operator  
**P. O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat  
**Basin DK**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	26	30N	5W		1780'	South	520'	West	Rio Arriba
BH:										

13. Date Spudded <b>02/27/2009</b>	14. Date T.D. Reached <b>03/20/2009</b>	15. Date Rig Released <b>03/22/2009</b>	16. Date Completed (Ready to Produce) <b>05/18/2009</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6564KB-6580</b>
18. Total Measured Depth of Well <b>7995'</b>	19. Plug Back Measured Depth <b>7991'</b>	20. Was Directional Survey Made? <b>No</b>	21. Type Electric and Other Logs Run <b>GR/CBL/CCL</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Basin DK 7850' - 7936'**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3#, H-40</b>	<b>229'</b>	<b>12 1/4"</b>	<b>TOC @ surface 76sx (122 cf)</b>	<b>2 bbls</b>
<b>7"</b>	<b>20#, J-55</b>	<b>3721'</b>	<b>8 3/4"</b>	<b>TOC @ Surface 540sx (1100 cf)</b>	<b>44 bbls</b>
<b>4 1/2"</b>	<b>11.6#/L-80</b>	<b>7992'</b>	<b>6 1/4"</b>	<b>TOC @ 2300' 320sx (640 cf)</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7#</b>	<b>7904'</b>	

26. Perforation record (interval, size, and number)  
**DK @ .34 - diam - 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7864', 7888', 7890', 7892', 7894', 7896', 7900', 7904', 7906', 7908', 7912', 7914', 7916', 7918', 7920', 7922', 7924', 7926', 7928', 7930', 7932', 7934', 7936' = 60 holes**  
**Total Holes 60**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>7850' - 7936'</b>	<b>Acidize w/10 bbls 15% HCL acid frac, w/103,278 gal Slickwater w/37,778 20/40 TLC Sand.</b>

**PRODUCTION**

28. Date First Production <b>SI</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>		
Date of Test <b>05/15/2009</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>64 mcf</b>	Water - Bbl. <b>1.4 bwph</b>	Gas - Oil Ratio
Flow Tubing Press. <b>SI 1190#</b>	Casing Pressure <b>SI 1090#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1524 mcf/d</b>	Water - Bbl. <b>34 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

To be Sold  
31. List Attachments

This is an MV/DK well being commingled per DHC 3002AZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

*Handwritten initials*

*Handwritten initials*

